

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**WELL API NO.**

30-059-20273

**5. Indicate Type of Lease**

STATE ☐

FEE ☐

**6. State Oil & Gas Lease No.**

**7. Lease Name or Unit Agreement Name**

BRAVO DOME CO2 GAS UNIT

**8. Well No.**

2034-241

**9. Pool name or Wildcat**

BRAVO DOME CO2 GAS UNIT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

**1. Type of Well**

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

CO2

**2. Name of Operator**

Oxy USA Inc.

**3. Address of Operator**

P.O. Box 303, AMISTAD, NEW MEXICO 88410

**4. Well Location**

Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line  
Section 24 Township 20N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4730 GR

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

**12. Describe Proposed or Completed Operations**  
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

6/23/2005 - MIRUSU, kill well with fresh water, NUBOP, release packer, lay down production tubing and packer, SDON.  
6/24/2005 - Kill well with fresh water, run workstring to 2356 feet, tag CIBP, attempt to push CIBP to PBTD, CIBP would not move, pull workstring. Run 7" cast iron cement retainer and workstring to 2225 feet, SDON.  
6/25/2005 - MI x RU cementers, establish preliminary pump rate through retainer and then set retainer at 2225', pump 30 sacks of Premium Plus cement, sting out of retainer, spot 5 sacks of cement on top of retainer, displace casing with corrosion inhibited fluid and test casing to 500 psi, pull workstring to 1840 feet, spot 35 sacks of cement across Glorietta and Yeso formations, pull workstring to 30 feet and pump 10 sacks of cement to fill casing, NDBOP, RDMOSU x RDMO cementers.

7/7/2005 - cut off wellhead, install PXA marker, cut off well anchors and clean location.

Inst. 10-4-05  
OK Ref

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Danny J. Holcomb TITLE Team Leader

DATE 7/8/2005

TYPE OR PRINT NAME Danny J. Holcomb

TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY [Signature]

TITLE DISTRICT SUPERVISOR

DATE 10/4/05

CONDITIONS OF APPROVAL, IF ANY: