

Submit 3 Copies

to Appropriate

District Office

State of New Mexico  
Energy, Minerals, and Natural Resources DepartmentForm C-103  
Revised 1-1-89DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL API NO.

30-059-20318

## 5. Indicate Type of Lease

STATE ☒FEE ☐

## 6. State Oil &amp; Gas Lease No.

## 7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

## 8. Well No.

2135-181

## 9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

## 1. Type of Well

OIL  
WELL ☐GAS  
WELL ☐

OTHER

CO2

## 2. Name of Operator

Oxy USA Inc

## 3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

## 4. Well Location

Unit Letter K : 2013 Feet From The South Line and 1986 Feet From The West Line  
Section 18 Township 21N Range 35E NMPM Union County10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4783 GR

## 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

## 12. Describe Proposed or Completed Operations

SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

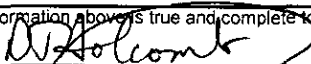
7/7/2005 - MIRUSU, kill well with fresh water, NUBOP, run cement retainer on workstring, set retainer at 2213 feet, pump 15 sacks of Premium Plus cement (125% of Cimarron Anhydrite/Tubb annular volume), sting out of retainer, spot 5 sacks of cement on top of retainer, displace casing with corrosion inhibited fluid and test casing to 500 psi, held ok, pull workstring to 1828 feet, spot 20 sacks of cement across Glorietta and Yeso formations, pull workstring to 30 feet and pump 5 sacks of cement to fill casing, NDBOP, RDMOSU

8/25/2005 - cut off wellhead, install PXA marker, cut off well anchors and clean location.

*Inspected  
10/4/05  
OK Ref*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Team Leader

DATE 8/25/2005

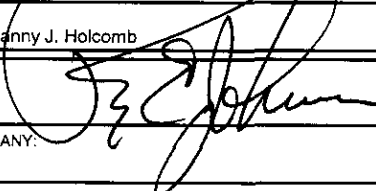
TYPE OR PRINT NAME

Danny J. Holcomb

TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY



TITLE DISTRICT SUPERVISOR

DATE 10/4/05

CONDITIONS OF APPROVAL, IF ANY: