

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-003-20042
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH 4757
7. Lease Name or Unit Agreement Name Cottonwood Canyon Unit
8. Well Number CC14X
9. OGRID Number 34945
10. Pool name or Wildcat Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Co2

2. Name of Operator  
Kinder Morgan Co2 Company L.P.

3. Address of Operator  
P.O. Box 1110 St. Johns, AZ. 85936

4. Well Location  
Unit Letter D : 648 feet from the N line and 1378 feet from the W line  
Section 27 Township 1N Range 21W NMPM Catron County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7069 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was spudded on 5/7/13.

RUN 9 5/8" 36# LTC CSG. TAG @ 1830' WASH CSG TO BOTTOM L/D TAG JT PICK UP MANDRAL AND PUP AND LAND TOTAL OF 1869' 42 JTS. 1PUP SHOE @ 1867' FC @ 1820' DV TOOL @ 760'. CIRC. RIG DOWN CASING CREW. RIG UP CEMENTER'S. MIX CHEMICALS, PRESSURE TEST LINES, PUMP 10 BBL H2O SPACER, 20 BBL SUPER FLUSH 10 BBL H2O SPACER, PUMP 1ST STAGE (LEAD), 300 SKS 128.2 BBL OF PRB-2-SBM CMT. W/ 0.6% D-AIR 5000, 0.3%FE-2, 4 LBM PHENO SEAL, 0.3% HALID(R)- 344, MIXED @ 12.3# 2.4 YIELD. ( TAIL) W/ 100 SKS, 32.8 BBL. PRB-2-SBM CEMENT W/ 0.6% D-AIR 5000, 0.3%FE-2, 4 LBM PHENO SEAL, 0.3% HALID(R)- 344, MIXED @ 13.5# 1.84 YIELD. SHUT DOWN, WASH LINES, DROP 1ST STAGE DART PLUG. PUMP 140 H2O DISPLACEMENT. 14:25 BUMPED PLUG 507 PSI. CHECK FLOATS, DROP BOMB, PRESSURE UP OPEN DV TOOL, PUMP 10 BBL. PUT ON RIG PUMP. CIRCULATED 60BBLs CMT TO SURFACE. FULL RETURNS. CIRCULATE BETWEEN STAGES. ( NOTE: LOST 600 BBL H2O FROM RESERVE PIT. FULL RETURNS IN BEGINNING AND 1/2 AT END 4HR. S/M PUMP 2ND STAGE (LEAD) W/ 20 H2O SPACER, 150 SKS, 49.2 BBL OF HALLIBURTON LIGHT PREMIUM CMT. W/ 0.125 LBM POLY-E-FLAKE MIXED @ 12.5# 1.84 YIELD. ( TAIL) W/60 SKS 12.4 BBLs OF CLASS G CMT W/ 1% CC. DROP CLOSING PLUG, DISPLACE W/60 BBL H2O BUMP PLUG 20:30 526 PSI PRESSURE UP TO 925 CLOSE DV TOOL, 8 BBL CMT TO SURFACE. WOC, FLUSH BOP, FLOWLINE CHOKE. BACK OUT LANDING JT. WOC, LAND MANDREL PACKOFF ASSEMBLY W/ CAMERON. WOC, FLUSH BOP, WOC. CHANGE PIPE RAMS, RIG UP TEST UNIT AND TEST PIPE RAM'S 250 LOW 5 MIN 3000 HIGH 10 MIN. WOC. M/U 8 3/4" BIT AND TIH TAG DVTOOL @ 759'. TAG DV TOOL @ 659' DRILL DV TOOL AND CMT F/759' TO 767'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sup. Ops Co2 DATE 5/14/13

Type or print name Thomas White E-mail address: Thomas\_white@kindermorgan.com PHONE: 9283373230

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 6/3/2013

Conditions of Approval (if any):