		Control Managery	
Submit 3 Copies To Appropriate District Office	State of New Me	XICO	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nath	ra Resources	May 27, 2004 WELL API NO. 30-007-20635
District II	OIL CONSERVATION	DIVISION	9
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran	cis Dr. 2005	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NMC&	\$05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Fran Santa Fe, NMC D	MONTON	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane			8. Well Number 185
2. Name of Operator			9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			10. Pool name or Wildcat
	OX 190, RATON, NM 87740		Stubblefield Canyon – Vermejo Gas
4. Well Location			
Unit Letter C: 265 feet from the North line and 1926 feet from the West line			
Section 5 Township 31N Range 21E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	7,855' (G		
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON [] CHANGE PLANS []	REMEDIAL WORK COMMENCE DRILL	☐ ALTERING CASING ☐ ING OPNS.☐ P AND A
TEMPORARILY ABANDON DULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<u> </u>
	r * 1		<u> </u>
OTHER: 13. Describe proposed or comp	لــا leted operations. (Clearly state all r	OTHER:	Completion ⊠ give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
06/20/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface.			
07/13/05 Schlumberger perf'd 1 st stage - 1907' - 1908', 1934' - 1938' 20 Holes HES frac'd 1 st stage - Pumped 247,251 scf 70% quality nitrogen foam with Linear gel with 30,816 lbs 16/30 sand.			
Schlumberger perf'd 2 nd stage - 1766' - 1770' . 1777' - 1780' . 1854' - 1858' 44 Holes			
HES frac'd 2 nd stage - Pumped 515,214 scf 70% quality nitrogen foam with Linear gel with 48,354 lbs 16/30 sand. Schlumberger perf'd 3 rd stage - 1116'-1118', 1124'-1127', 1156'-1160', 1195'-1198' 48 Holes			
HES frac'd 3 rd stage - Pumped 312,640 sef 70% quality nitrogen foam with Linear gel with 55,818 lbs 16/30 sand.			
08/04/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
clip to the life			
SIGNATURE TITLE Regulatory Analyst DATE 09/26/05 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: 19 JOHN TITLE DISTRICT SUPERVISOR DATE 10/6/05			
Conditions of Approval (if any):			
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