

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  <b>1. WELL API NO. 30-021-20477</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. L05796					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>BRAVO DOME CARBON DIOXIDE GAS UNIT</b>  6. Well Number: <b>243</b>					
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>							
8. Name of Operator <b>OXY USA Inc.</b>		9. OGRID <b>16696</b>					
10. Address of Operator <b>P.O. BOX 4294, HOUSTON, TX 77210-4294</b>		11. Pool name or Wildcat: <b>BRAVO DOME CARBON DIOXIDE GAS 160</b>					
12. Location <b>Surface:</b> Unit Ltr: <b>F</b> Section: <b>24</b> Township: <b>20 N</b> Range: <b>31 E</b> Lot:    Feet from the N/S Line: <b>1971</b> Feet from the E/W Line: <b>1844</b> County: <b>HARDING</b>							
13. Date Spudded: <b>07/03/2008</b> 14. Date T.D. Reached: <b>10/18/2008</b> 15. Date Rig Released: <b>10/22/2008</b> * <small>*DATE TO BE LEFT IN ORIGINAL RIG RELEASED TO OWNER - MOVE BACK ON WELL ON 10/12/2008</small> 16. Date Completed (Ready to Produce): <b>1/3/2012</b> 17. Elevations (DF and RKB, RT, GR, etc.): <b>4710.2' (GL)</b>							
18. Total Measured Depth of Well <b>2358'</b>	19. Plug Back Measured Depth <b>2333'</b>	20. Was Directional Survey Made? <b>NO</b>					
21. Type Electric and Other Logs Run <b>CASED HOLE COMP NEUTRON/GR</b>							
22. Producing Interval(s), of this completion - Top, Bottom, Name: <b>2154'-2220', TUBB</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE <b>8 5/8"</b> <b>5 1/2"</b>	WEIGHT LB./FT. <b>24 #/FT</b> <b>15.5 #/FT</b>	DEPTH SET <b>711'</b> <b>2344'</b>	HOLE SIZE <b>12 1/4"</b> <b>7 7/8"</b>	CEMENTING RECORD <b>400 + 200 SX</b> <b>450 + 150 SX</b>	AMOUNT PULLED <b>CIRC 10 SX</b> <b>NO CIRC TO SURF</b>		
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)  <b>2170 - 2190" .4 JSPF</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>2170-2190'</b> <b>23.2 TONS CO2, 317 SX 12/20 SAND,</b> <b>11,254 GALS GELLED FLUID</b>			
<b>28. PRODUCTION</b>							
Date First Production <b>1/3/2012</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ): <b>FLOWING</b>			Well Status ( <i>Prod. or Shut-in</i> ): <b>TA</b>		
Date of Test <b>1/6/2012</b>	Hours Tested <b>24</b>	Choke Size <b>2.5"</b>	Prod'n For Test Period Oil - Bbl Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ): <b>SOLD</b>					30. Test Witnessed By <b>AUTOMATION</b>		
31. List Attachments <b>STIMULATION JOB SUMMARY, LOGS ALREADY SENT IN</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
				Latitude	Longitude	NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature <i>Al Giussani</i>		Printed Name <b>Al Giussani</b>		Title <b>Sr Eng Advisor</b>		Date <b>8/30/2012</b>	
E-mail Address <b>albert-giussani@oxy.com</b>							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. CIMARRON: 2134'	T. Entrada	
T. Wolfcamp	T. TUBB: 2154'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS SANDS OR ZONES**

No. 1, from...2154' .....to...2220' ..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

**LITHOLOGY RECORD (Attach additional sheet if necessary)**

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	725	725	RED BEDS	725	2358	1623	CLAY, SHALE, SANDS & ANHYDRITE