	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural R	esources May 27, 2004 WELL API NO. 30-007-20636
1625 N. French Dr., Hobbs, NM 88240		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	La Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis I	Or. STATÉ 🗌 FEE 🛛
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BA ICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.)	<u></u>	VI NA
1. Type of Well: Oil Well	Gas Well Other Coalbed Metha	
2. Name of Operator ELP.	ASO ENERGY RATON, L.L.C.	9. OGRID Number 180514
3. Address of Operator		10. Pool name or Wildcat
	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location Unit Letter M: 1012 feet from the South line and 1024 feet from the West line		
·		NMPM Colfax County
	11. Elevation (Show whether DR, RKE	
	7,972' (GL)	
Pit or Below-grade Tank Application	or Closure 🗌	
Pit typeDepth to Ground	vaterDistance from nearest fresh water v	vell Distance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Construction Material
12. Check	Appropriate Box to Indicate Nature	e of Notice, Report or Other Data
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK
TEMPORARILY ABANDON	·	MMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JOB
	_	
OTHER:	TI I OTI	HEB: Completion 🖾
OTHER: 13. Describe proposed or com		HER: Completion
13. Describe proposed or com of starting any proposed w	pleted operations. (Clearly state all pertin	
13. Describe proposed or com	pleted operations. (Clearly state all pertin	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion
13. Describe proposed or com of starting any proposed w or recompletion.	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Co	ent details, and give pertinent dates, including estimated date mpletions: Attach wellbore diagram of proposed completion
 13. Describe proposed or composed of starting any proposed or composed or recompletion. 07/14/05 Schlumberger ran Acoust 07/18/05 Schlumberger perf'd 1st starting any proposed or recompletion. 	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Control Communication of the Communi	ent details, and give pertinent dates, including estimated date mpletions: Attach wellbore diagram of proposed completion top at surface.
 13. Describe proposed or composed of starting any proposed wor recompletion. 07/14/05 Schlumberger ran Acous 07/18/05 Schlumberger perf'd 1st stage - Pun HES frac'd 1st stage - Pun 	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Control Communication of the Communi	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. top at surface. 100
13. Describe proposed or com of starting any proposed w or recompletion. 07/14/05 Schlumberger ran Acous 07/18/05 Schlumberger perf'd 1st sta HES frac'd 1st stage - Pun Schlumberger perf'd 2nd stag HES frac'd 2nd stage - Wei	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Control Cement Bond Log. Estimated cement ge - 1967'-1970', 2018'-2020' 20 Fined 264,080 scf 70% quality nitrogen foamse - 1880'-1883', 1919'-1924' 32 Finessured out.	ent details, and give pertinent dates, including estimated date mpletions: Attach wellbore diagram of proposed completion top at surface.
13. Describe proposed or com of starting any proposed w or recompletion. 07/14/05 Schlumberger ran Acous 07/18/05 Schlumberger perf'd 1st sta HES frac'd 1st stage - Pun Schlumberger perf'd 2nd stag HES frac'd 2nd stage - Wei 07/23/05 Silverado Coit Tubing clean	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Contic Cement Bond Log. Estimated cement ge - 1967'-1970', 2018'-2020' 20 Fined 264,080 scf 70% quality nitrogen foamte - 1880'-1883', 1919'-1924' 32 Finessured out. out. Fished out nozzle.	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. I top at surface. Solves with Linear 3-1 with 8,322 lbs 16/30 sand. loles
13. Describe proposed or com of starting any proposed w or recompletion. 07/14/05 Schlumberger ran Acous 07/18/05 Schlumberger perf'd 1st sta HES frac'd 1st stage - Pun Schlumberger perf'd 2nd stag HES frac'd 2nd stage - Wei 07/23/05 Silverado Coit Tubing clean 07/25/05 Schlumberger re-perf'd 2nd	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Control Company of the Control Contro	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. I top at surface. Soles with Linear gel with 28,322 lbs 16/30 sand. Holes
of starting any proposed or commof starting any proposed water or recompletion. O7/14/05 Schlumberger ran Acoust O7/18/05 Schlumberger perf'd 1st stage - Pur Schlumberger perf'd 2nd stage HES frac'd 2nd stage - Wei O7/23/05 Silverado Coit Tubing clean O7/25/05 Schlumberger re-perf'd 2nd HES re-frac'd 2nd stage - Pur Schlumberger perf'd 3nd stage - Pur	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Control of the Con	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top at surface. 2 Holes 2 Holes 2 m with Linear gel with 36,261 lbs 16/30 sand. 278', 1320'- 1324' 48 Holes
of starting any proposed or com of starting any proposed or or recompletion. 07/14/05 Schlumberger ran Acous 07/18/05 Schlumberger perf'd 1 st sta HES frac'd 1 st stage - Pun Schlumberger perf'd 2 nd stag HES frac'd 2 nd stage - Wea 07/23/05 Schlumberger re-perf'd 2 nd HES re-frac'd 2 nd stage - Pun Schlumberger perf'd 3 nd stage HES frac'd 3 nd stage - Pun 07/26/05 Schlumberger perf'd 4 nd stage	pleted operations. (Clearly state all pertinors). SEE RULE 1103. For Multiple Control of See Rul	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top
of starting any proposed or composed or recompletion. O7/14/05 Schlumberger ran Acous O7/18/05 Schlumberger perf'd 1st stage - Pur Schlumberger perf'd 2nd stage HES frac'd 2nd stage - We O7/23/05 Silverado Coit Tubing clean O7/25/05 Schlumberger re-perf'd 2nd HES re-frac'd 2nd stage - Pur Schlumberger perf'd 3nd stage HES frac'd 3nd stage - Pur O7/26/05 Schlumberger perf'd 4th stage HES frac'd 4th stage - Pur O7/26/05 Schlumberger perf'd 5th stage - Pur O7/26/05 Sch	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Control of the Control of SEE RULE 1103. For Multiple Con	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top
of starting any proposed or commof starting any proposed or recompletion. O7/14/05 Schlumberger ran Acoust O7/18/05 Schlumberger perf'd 1st stage - Pur Schlumberger perf'd 2nd stage - Wellow Schlumberger re-perf'd 2nd HES re-frac'd 2nd stage - Pur Schlumberger perf'd 3nd stage - Pur Schlumberger perf'd 4th stage HES frac'd 4th stage - Pur Schlumberger perf'd 5th	pleted operations. (Clearly state all pertinors). SEE RULE 1103. For Multiple Control of SEE RUL	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top at surface. 2 Holes 2 Holes 2 m with Linear gel with 36,261 lbs 16/30 sand. 278', 1320'- 1324' 48 Holes with Linear gel with 36,261 lbs 16/30 sand. 278', 1320'- 1324' 48 Holes with Linear gel with 36,261 lbs 16/30 sand. 278', 1320'- 1324' 48 Holes with Linear gel with 22,403 lbs 16/30 sand. 278'- 880' 44 Holes
of starting any proposed or common of starting any proposed or common of starting any proposed or common or recompletion. O7/14/05 Schlumberger ran Acous O7/18/05 Schlumberger perf'd 1st stage - Purn Schlumberger perf'd 2nd stage HES frac'd 2nd stage - Wes O7/23/05 Schlumberger re-perf'd 2nd HES re-frac'd 2nd stage - Purn Schlumberger perf'd 3nd stage HES frac'd 3nd stage - Purn O7/26/05 Schlumberger perf'd 4th stage HES frac'd 4th stage - Purn Schlumberger perf'd 5th stage HES frac'd 5th stage - Purn Schlumberger perf'd 5th stage HES frac'd 5th stage - Purn Schlumberger perf'd 5th stage - Purn	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Control of SEE RUL	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top
of starting any proposed or common of starting any proposed or common of starting any proposed or common or recompletion. O7/14/05 Schlumberger ran Acous O7/18/05 Schlumberger perf'd 1st stage - Purn Schlumberger perf'd 2nd stage HES frac'd 2nd stage - Wes O7/23/05 Schlumberger re-perf'd 2nd HES re-frac'd 2nd stage - Purn Schlumberger perf'd 3nd stage HES frac'd 3nd stage - Purn O7/26/05 Schlumberger perf'd 4th stage HES frac'd 4th stage - Purn Schlumberger perf'd 5th stage HES frac'd 5th stage - Purn Schlumberger perf'd 5th stage HES frac'd 5th stage - Purn Schlumberger perf'd 5th stage - Purn	pleted operations. (Clearly state all pertinors). SEE RULE 1103. For Multiple Control of SEE RUL	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top
of starting any proposed or composition. O7/14/05 Schlumberger ran Acous O7/18/05 Schlumberger perf'd 1st sta HES frac'd 1st stage - Pur Schlumberger perf'd 2nd stag HES frac'd 2nd stage - We O7/23/05 Silverado Coit Tubing clean O7/25/05 Schlumberger re-perf'd 2nd HES re-frac'd 2nd stage - P Schlumberger perf'd 3nd stage HES frac'd 3nd stage - Pur O7/26/05 Schlumberger perf'd 4th stag HES frac'd 4th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur O8/01/05 RIH tubing, rods and pur	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Control of the Con	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top
of starting any proposed or composition. O7/14/05 Schlumberger ran Acous O7/18/05 Schlumberger perf'd 1st sta HES frac'd 1st stage - Pur Schlumberger perf'd 2nd stag HES frac'd 2nd stage - We O7/23/05 Silverado Coit Tubing clean O7/25/05 Schlumberger re-perf'd 2nd HES re-frac'd 2nd stage - P Schlumberger perf'd 3nd stage HES frac'd 3nd stage - Pur O7/26/05 Schlumberger perf'd 4th stage HES frac'd 4th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur O8/01/05 RIH tubing, rods and pur	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Contic Cement Bond Log. Estimated cement ge - 1967'-1970', 2018'-2020' 20 Faped 264,080 scf 70% quality nitrogen foams e - 1880'-1883', 1919'-1924' 32 Faped 264,080 scf 70% quality nitrogen foams e - 1880'-1883', 1919'-1924' 32 Faped 264,080 scf 70% quality nitrogen foams e - 1228'-1230', 1234'-1236', 1274'-1 ped 235,846 scf 70% quality nitrogen foams e - 1110'-1112', 1162'-1164' 16 Faped 411,676 scf 70% quality nitrogen foams e - 752'-755', 757'-759', 816'-820', 8 ped 295,279 scf 70% quality nitrogen foams wap. Well is ready to be tested and put on pasove is true and complete to the best of	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top
of starting any proposed or composition. O7/14/05 Schlumberger ran Acous O7/18/05 Schlumberger perf'd 1st sta HES frac'd 1st stage - Pur Schlumberger perf'd 2nd stage HES frac'd 2nd stage - We O7/23/05 Silverado Coit Tubing clean O7/25/05 Schlumberger re-perf'd 2nd HES re-frac'd 2nd stage - P Schlumberger perf'd 3nd stage HES frac'd 3nd stage - Pur Schlumberger perf'd 4th stage HES frac'd 4th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur O8/01/05 RIH tubing, rods and pur	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Contic Cement Bond Log. Estimated cement ge - 1967'-1970', 2018'-2020' 20 Flaped 264,080 scf 70% quality nitrogen foame e - 1880'-1883', 1919'-1924' 32 Flaped 264,080 out nozzle. Stage - 1880'-1883', 1919'-1924' 32 Imped 792,572 scf 70% quality nitrogen foame e - 1228'-1230', 1234'-1236', 1274'-1 ped 235,846 scf 70% quality nitrogen foame e - 1110'-1112', 1162'-1164' 16 Hlaped 411,676 scf 70% quality nitrogen foam we result of the ped 295,279 scf 70% quality nitrogen foam we pe	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It to at surface.
of starting any proposed or composition. 07/14/05 Schlumberger ran Acous 07/18/05 Schlumberger perf'd 1st stage - Pur Schlumberger perf'd 2nd stage HES frac'd 2nd stage - We 07/23/05 Silverado Coit Tubing clean 07/25/05 Schlumberger perf'd 2nd HES re-frac'd 2nd stage - Pur Schlumberger perf'd 3nd stage - Pur Schlumberger perf'd 3nd stage HES frac'd 3nd stage - Pur Schlumberger perf'd 4th stage HES frac'd 4th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th s	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Contic Cement Bond Log. Estimated cement ge - 1967'-1970', 2018'-2020' 20 Faped 264,080 scf 70% quality nitrogen foamte - 1880'-1883', 1919'-1924' 32 Faped 264,080 out nozzle. Stage - 1880'-1883', 1919'-1924' 32 Imped 792,572 scf 70% quality nitrogen foamte - 1228'-1230', 1234'-1236', 1274'-1 ped 235,846 scf 70% quality nitrogen foamte - 1110'-1112', 1162'-1164' 16 Haped 411,676 scf 70% quality nitrogen foamte - 752'-755', 757'-759', 816'-820', 8 ped 295,279 scf 70% quality nitrogen foam was ped 295,279 scf 70% quality nitrogen foam wa	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top at surface. 2 Holes 2 Holes 2 In with Linear gel with 36,261 lbs 16/30 sand. 278', 1320'- 1324' 48 Holes 278', 1320'- 1324' 48 Holes 278' 1320'- 1324' 48 Holes 28 With Linear gel with 20,000 sand silve a solution oles 1220 S. St. Francis Drive 278'- 880' 44 Holes 278'- 880' 44 Holes 3 In the surface of the sand sand. 3 In the surface of the
of starting any proposed or composition. O7/14/05 Schlumberger ran Acous O7/18/05 Schlumberger perf'd 1st sta HES frac'd 1st stage - Pur Schlumberger perf'd 2nd stage HES frac'd 2nd stage - We O7/23/05 Silverado Coit Tubing clean O7/25/05 Schlumberger re-perf'd 2nd HES re-frac'd 2nd stage - P Schlumberger perf'd 3nd stage HES frac'd 3nd stage - Pur Schlumberger perf'd 4th stage HES frac'd 4th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur O8/01/05 RIH tubing, rods and pur	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Contic Cement Bond Log. Estimated cement ge - 1967'-1970', 2018'-2020' 20 Faped 264,080 scf 70% quality nitrogen foamte - 1880'-1883', 1919'-1924' 32 Faped 264,080 out nozzle. Stage - 1880'-1883', 1919'-1924' 32 Imped 792,572 scf 70% quality nitrogen foamte - 1228'-1230', 1234'-1236', 1274'-1 ped 235,846 scf 70% quality nitrogen foamte - 1110'-1112', 1162'-1164' 16 Haped 411,676 scf 70% quality nitrogen foamte - 752'-755', 757'-759', 816'-820', 8 ped 295,279 scf 70% quality nitrogen foam was ped 295,279 scf 70% quality nitrogen foam wa	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It to at surface. It top
of starting any proposed or composition. 07/14/05 Schlumberger ran Acous 07/18/05 Schlumberger perf'd 1st stage - Pur Schlumberger perf'd 2nd stage HES frac'd 2nd stage - We 07/23/05 Silverado Coit Tubing clean 07/25/05 Schlumberger perf'd 2nd HES re-frac'd 2nd stage - Pur Schlumberger perf'd 3nd stage - Pur Schlumberger perf'd 3nd stage HES frac'd 3nd stage - Pur Schlumberger perf'd 4th stage HES frac'd 4th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th stage HES frac'd 5th stage - Pur Schlumberger perf'd 5th s	pleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Contic Cement Bond Log. Estimated cement ge - 1967'-1970', 2018'-2020' 20 Faped 264,080 scf 70% quality nitrogen foamte - 1880'-1883', 1919'-1924' 32 Faped 264,080 out nozzle. Stage - 1880'-1883', 1919'-1924' 32 Imped 792,572 scf 70% quality nitrogen foamte - 1228'-1230', 1234'-1236', 1274'-1 ped 235,846 scf 70% quality nitrogen foamte - 1110'-1112', 1162'-1164' 16 Haped 411,676 scf 70% quality nitrogen foamte - 752'-755', 757'-759', 816'-820', 8 ped 295,279 scf 70% quality nitrogen foam was ped 295,279 scf 70% quality nitrogen foam wa	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top at surface. 2 Holes 2 Holes 2 In with Linear gel with 36,261 lbs 16/30 sand. 278', 1320'- 1324' 48 Holes 278', 1320'- 1324' 48 Holes 278' 1320'- 1324' 48 Holes 28 With Linear gel with 20,000 sand silve a solution oles 1220 S. St. Francis Drive 278'- 880' 44 Holes 278'- 880' 44 Holes 3 In the surface of the sand sand. 3 In the surface of the
of starting any proposed or composition. 07/14/05 Schlumberger ran Acous 07/18/05 Schlumberger perf'd 1st stage - Pur Schlumberger perf'd 2nd stage HES frac'd 2nd stage - We 07/23/05 Silverado Coit Tubing clean 07/25/05 Schlumberger re-perf'd 2nd HES re-frac'd 2nd stage - P Schlumberger perf'd 3nd stage HES frac'd 3nd stage - P Schlumberger perf'd 4nd HES frac'd 3nd stage - Pur 07/26/05 Schlumberger perf'd 4nd stage HES frac'd 4nd stage - Pur Schlumberger perf'd 5th stage HES frac'd 5nd stage - Pur Schlumberger perf'd 5th stage HES frac'd 5nd stage - Pur 08/01/05 RIH tubing, rods and pur 08/01/05 RIH tubing, rods and pur Signature Shirley A Merchants Shirley Shirley Shirley Shirley Shirley Shirley Shirley	pleted operations. (Clearly state all pertiners). SEE RULE 1103. For Multiple Control of Section 100 of Section	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top
of starting any proposed or completion. 07/14/05 Schlumberger ran Acous 07/18/05 Schlumberger perf'd 1st star HES frac'd 1st stage - Pun Schlumberger perf'd 2nd stage HES frac'd 2nd stage - Wes 07/23/05 Schlumberger perf'd 2nd HES re-frac'd 2nd stage - Pun Schlumberger perf'd 3nd stage - Pun Schlumberger perf'd 3nd stage - Pun Schlumberger perf'd 3nd stage - Pun O7/26/05 Schlumberger perf'd 4nd stage HES frac'd 4nd stage - Pun Schlumberger perf'd 5nd stage	pleted operations. (Clearly state all pertiners). SEE RULE 1103. For Multiple Control of Section 100 of Section	ent details, and give pertinent dates, including estimated date impletions: Attach wellbore diagram of proposed completion top at surface. It top at surface. 2 Holes 2 Holes 2 In with Linear gel with 36,261 lbs 16/30 sand. 278', 1320'- 1324' 48 Holes 278', 1320'- 1324' 48 Holes 278' 1320'- 1324' 48 Holes 28 With Linear gel with 20,000 sand silve a solution oles 1220 S. St. Francis Drive 278'- 880' 44 Holes 278'- 880' 44 Holes 3 In the surface of the sand sand. 3 In the surface of the