Submit I Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO 1625 N. French Dr., Hobbs, NM 88240 30-021-20540 District II - (575) 748-1283 OIL CONSERVATION DIVISION) 811 S. First St., Artesia, NM 88210 Indicate Type of Lease 1220 South St. Francis Dr. Р District III - (505) 334-6178 STATE [FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8775953EP 30 9: State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A West Bravo Dome Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 271F 1. Type of Well: Oil Well Gas Well Other X CO2 9. OGRID Number 2. Name of Operator Hess Corporation 495 3. Address of Operator PO Box 840 10. Pool name or Wildcat Seminole TX West Bravo Dome CO2 Gas-4. Well Location 1650 feet from the feet from the Unit Letter line and line Harding Township 18N 30E Section 27 Range **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4333 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK \Box ALTERING CASING | TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** П MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE Tag fill, treat well & test well OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. WBDGU 1830-271F MIRU SUNDOWN 201 & EOUIPMENT, RELEASED & POOH ARROW SET PKR W/ 2-7/8" FIBER GLASS TBG. MIRU RENEGADE WIRE LINE & TAGGED @ 2042'. COULD NOT PERFORATE DUE TO FILL. RDMO RENEGADE. PU RIH W/ 2-7/8" J-55 TBG. & CLEANOUT WELL BORE FROM 2042' TO 2221' MIRU RENEGADE. RIH TAGGED @ 2221' CORRELATE TO WELLS SCHLUMBERGER OPEN HOLE LOG. PERFORATE W/ 2 SPF 3-3/8" GUNS @ 2004' - 2030' & 2075' - 2115' PU RIH W/ 4 JTS 2-7/8" J-55 TBG FOR TAIL PIPE, 5-1/2" PKR & 60 JTS 2-7/8" J-55 TBG. SET PKR @ 1878' & EOT @ 2005' MIRU TEAM CO2. PUMP 5000 GALS 15 %NEFE HCL ACID IN 4 ACID STAGES AND 3 BLOCK STAGES. RELEASED TREATING PKR & POOH LD. MADE BIT CLEAN OUT RUN TAGGED @ 2221' NO FILL PU TIH & RERAN SERVICED 5-1/2" ARROW 1 - X INJECTION PKR W/ 2-3/8" 2.250 F PROFILE STAINLESS STEAL NIPPLE & 80-70-80 DURO 5-1/2" ASI-X PACKING ELEMENTS & 65 JTS 2-7/8" J-55 TBG. SET PKR @ 1977'POOH LD 65 JTS 2-7/8" J-55 TBG. WORK STRING. RIH W/ 66 JTS 2-7/8" FIBER GLASS TBG & CIRCULATE 50 BBLS PKR FLUID. LATCHED ON TO PKR @ 1977' ND BOP & NU F1-FLANGE. PERFORMED H-5 @ 520 PSI. TEST GOOD. RDMO SUNDOWN 201 & EQUIPMENT. INJECTED 150 BBLS PRODUCED WATER @ 2.5 BPM W/ 1100 PSI Spud Date: Rig Release Date: 07/06/2012 08/22/2013 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Senior Regulatory Analyst TITLE SIGNATUR Type or print name Rita C Smith E-mail address: rsmith@hess.com For State Use Only

Conditions of Approval (if any):

aster TITLE DISTRICT SUPERVISOR DATE 10/2/2013

	Real Time Well Treatment information									
Time	Tbg. Pres.	Ann. Pres.	CO2 Rate	Fld. Rate	Ttl. Rate	Stage	Total	Stage Comments		
9:25 AM	Party American		The state of the s		79,9		0	Conduct safety meeting		
9:45 AM	4120					2.5	2.5	Prime / Pressure test treating line		
10:03 AM	10	0		1.1	1.1	19.2	21.7	Begin produce water to establish rate		
10:13 AM	2050	13		5.0	5.0	29	50.7	Begin 15% HCL acid		
10:16 AM	1670	16		5.0	5.0		50.7	Acid on formation		
10:36 AM	1310	29		5.0	5.0	5.8	56.5	Shutdown / Begin 1st salt block w/500 lbs in PV		
10:37 AM	1320	29		5.0	5.0	15.5	72	Continue water		
10:40 AM	1406	29		5.0	5.0		72	1st salt block on formation (1500 max psi)		
10:43 AM	1489	18		0.0	0.0		72	Shutdown / Water foaming again		
11:03 AM	1504	21		5.0	5.0	23	95	Begin acid		
11:08 AM	1507	67		5.0	5.0	5.7	100.7	Begin 2nd salt block w/500 lbs in acid		
11:10 AM	1427	83		5.0	5.0	24	124.7	Continue acid		
11:11 AM	1499	86		5.0	5.0		124.7	2nd salt block on formation (1780 max psi		
11:14 AM	1608	89		5.0	5.0	~ "	124.7	Neat acid on formation		
11:14 AM	1578	107		6.0	6.0		124.7	Rate increase		
11:15 AM	1482	116		6.0	6.0	5.7	130.4	Begin 3rd salt drop w/500 lbs in acid		
11:16 AM	1434	118		6.0	6.0	24	154.4	Resume neat acid		
11:17 AM	1505	114		6.0	6.0	5.8	160.2	3rd salt block on formation (1660 max psi		
11:19 AM	1631	112		6.0	6.0		160.2	Neat acid on formation		
11:21 AM	1658	128		6.0	6.0		160.2	Begin produce water to flush & overflush		
11:31 AM	1585	34		6.0	6.0		160.2	Shutdown		
					0.0		160.2			
					0.0		160.2			
					0.0		160.2			
					0.0		160.2			
					0.0		160.2			
					0.0		160.2			
					0.0		160.2			
					0.0		160.2			
					0.0		160.2			
					0.0		160.2			
					0.0		160.2			
					0.0		160.2			

Team CO2 V	Vell Treatm	ent Summary (WBDGU #1830 271	F)			
		tal Fluid on Location				
		CO2	TO STATE OF THE PARTY OF THE PA			
Total Tons Before Job:	0	First Stage Total Pumped:	0			
Tons After First Stage:		Second Stage Total Pumped:				
Tons After Second Stage:		Third Stage Total Pumped:	1 Table			
Tons After Third Stage:		Fourth Stage Total Pumped:				
Tons After Fourth Stage:		Fifth Stage Total Pumped:				
Tons After Fifth Stage:		Total Job Tons Pumped:	0			
Tons After Job:	0		The sales and sales			
建 医克勒氏 医克勒氏 医克勒氏 医克勒氏 医克勒氏 医克勒氏 医克勒氏 医克勒氏		Acid				
Total Barrels Before Job:	119	First Stage Total Pumped:	117.2			
Bbls After First Stage:	1.8	Second Stage Total Pumped:				
Bbls After Second Stage:		Third Stage Total Pumped:				
Bbls After Third Stage:		Fourth Stage Total Pumped:				
Bbls After Fourth Stage:		Fifth Stage Total Pumped:				
Bbls After Fifth Stage:		Total Barrels Pumped:	117.2			
Barrels After Job:	1.8					
We stay the second second second	STATE STATE	Water	THE STATE OF THE S			
Total Barrels Before Job:	200	First Stage Total Pumped:	43			
Bbls After First Stage:	157	Second Stage Total Pumped:				
Bbls After Second Stage:		Third Stage Total Pumped:				
Bbls After Third Stage:		Fourth Stage Total Pumped:				
Bbls After Fourth Stage:		Fifth Stage Total Pumped:				
Bbls After Fifth Stage:		Total Barrels Pumped:	43			
Total Barrels After Job:	157	Total barreis Fullipeu.	43			
Total Barrels Arter 300.		Pressures				
Max Pressure First Stage	2200	Max Pressure Fourth Stage:				
Average Pressure First Stage		Average Pressure Fourth Stage:				
Max Pressure Second Stage		Max Pressure Fifth Stage:				
Average Pressure Second Stage		Average Pressure Fifth Stage:				
Max Pressure Third Stage		Average Plessure Pitti Stage.				
Average Pressure Third Stage		-				
Average Pressure Tilliu Stage		CO2 Rates	A CONTRACTOR OF STATE			
Max CO2 Rate First Stage	0.0					
		Max CO2 Rate Fourth Stage:				
Average CO2 Rate First Stage	_	Average CO2 Rate Fourth Stage:				
Max CO2 Rate Second Stage Average CO2 Rate Second Stage		Max CO2 Rate Fifth Stage: Average CO2 Rate Fifth Stage:				
Max CO2 Rate Third Stage		Average CO2 Rate Fifth Stage:				
Average CO2 Rate Third Stage		-				
Average CO2 Rate Hill d Stage	MINISTRATION AND THE SAME	Fluid Potes				
May Flyid Bata First Stans	- 60	Fluid Rates	BUILDING ING			
Max Fluid Rate First Stage		Max Fluid Rate Fourth Stage:				
Average Fluid Rate First Stage		Average Fluid Rate Fourth Stage:				
Max Fluid Rate Second Stage		Max Fluid Rate Fifth Stage:				
Average Fluid Rate Second Stage		Average Fluid Rate Fifth Stage:				
Max Fluid Rate Third Stage: Average Fluid Rate Third Stage:		⊢				
Average Fluid Rate Hill Stage	PER MEDICAL PROPERTY OF THE PER	Form Potos				
May Francisco State Control of the	THE RELEASE	Foam Rates	CONTRACTOR OF THE STATE OF			
Max Foam Rate First Stage:		Max Foam Rate Fourth Stage:				
Average Foam Rate First Stage:		Average Foam Rate Fourth Stage:				
Max Foam Rate Second Stage:		Max Foam Rate Fifth Stage:				
Average Foam Rate Second Stage:		Average Foam Rate Fifth Stage:				
Max Foam Rate Third Stage:		-				
Average Foam Rate Third Stage:	0	CONTRACTOR AND				
authorization restauration de la	AND CONTRACTOR OF		Managaria (Managaria)			
ISIP:	1185	Total Diverter Used: 15	00 lbs salt			
5 Minute:	469	Total Fluid To Recover:	Total Fluid To Recover: 160.2 bbls			
10 Minute:	317					
15 Minute:	232					
Service Supervisor:	Shay Wise	Customer Representative: G	us Carrasco			
Service Supervisor: Stray wise		Customer Representative:	us Carrasco			

Hess WDBGU #1830 271F 082013



