

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-021-20562
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2 Well _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Libby Minerals LLC 1931

2. Name of Operator
 Reliant Exploration and Production, LLC.

8. Well No.
 10-1-K

3. Address of Operator
 10817 West County Road 60 Midland TX 79707

9. Pool name or Wildcat
 Bravo Dome 96010

4. Well Location
 Unit Letter K : 1700 Feet From The South Line and 1700 Feet From The West Line
 Section 1510 Township 19 Range 31 E NMPM Harding County

10. Date Spudded 9/11/2013 11. Date T.D. Reached 9/15/2013 12. Date Compl. (Ready to Prod.) 10/31/2013 13. Elevations (DF& RKB, RT, GR, etc.) 4489 14. Elev. Casinghead

15. Total Depth 2255' 16. Plug Back T.D. 2200' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools X 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2059'-2065' / 2079' - 2098' Tubb 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	730	12 1/4"	440 sx 25 bbls Circ	NA
5 1/2"	5.4#FG/15.5#	2242	7-7/8"	360 sx 30 bbls circ	NA

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 6 JSPF @ 2059-2065 / 2079-2098 ft 150 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2059-2065 / 2079-2098 5607g gel - 1624g CO2 - 21000 # snd

28. PRODUCTION

Date First Production 11/09/2013 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

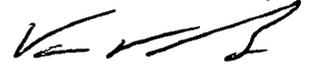
Date of Test 11/10/2013 Hours Tested 24 Choke Size 2.14" Prod'n For Test Period Oil - Bbl 0 Gas - MCF 3654 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure 154 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 3654 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By V. Vanderburg

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name V. Vanderburg Title Manager Date 11-18-13
 E-mail Address vanderburg@reliantgas.com

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Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		² OGRID Number 251905
⁴ API Number 30 - 021-20562		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Bravo Dome	⁶ Pool Code 96010	
⁷ Property Code 37025	⁸ Property Name Libby Minerals LLC 1931	⁹ Well Number 10-1-K

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	10	19N	31E	N	1700	South	1700	West	Harding

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F		¹⁴ Gas Connection Date 11/09/2013		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
251905	Reliant Exploration and Production LLC 10817 West county Road 60 Midland, TX 79707	G

IV. Well Completion Data

²¹ Spud Date 9/11/2013	²² Ready Date 10/31/2013	²³ TD 2255'	²⁴ PBDT 2200'	²⁵ Perforations 2059-2065 / 2079-2098	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
12.25	8.625	730		440	
7.875	5.5	2242		360	

V. Well Test Data

³¹ Date New Oil 11/09/13	³² Gas Delivery Date 11/10/13	³³ Test Date 11/10/13	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 154
³⁷ Choke Size 2.14	³⁸ Oil 0.00	³⁹ Water 0	⁴⁰ Gas 3654	⁴¹ Test Method flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vance VanDerby</i>	OIL CONSERVATION DIVISION Approved by: <i>Ed Martin</i>
Printed name: Vance VanDerby	Title: DISTRICT SUPERVISOR
Title: Manager	Approval Date: 11/22/2013
E-mail Address: vance.vanderby@nmt.gov	
Date: 11-18-13	Phone: 432-559-7085