

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20582 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Libby Minerals LLC 2031
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2. Name of Operator Reliant Exploration and Production, LLC.	8. Well No. 19-2-N
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3. Address of Operator 10817 West County Road 60 Midland TX 79707	9. Pool name or Wildcat Bravo Dome 96010
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4. Well Location

Unit Letter N : 660 Feet From The South Line and 1680 Feet From The West Line

Section 19 Township 20 N Range 31 E NMPM Harding County

10. Date Spudded 8/23/2013	11. Date T.D. Reached 8/26/2013	12. Date Compl. (Ready to Prod.) 10/31/2013	13. Elevations (DF& RKB, RT, GR, etc.) 4513.2	14. Elev. Casinghead
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15. Total Depth 2225'	16. Plug Back T.D. 2159'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2030'-2055' Tubb	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	725	12 1/4"	440 sx 25 bbls Circ	NA
5 1/2"	5.4#FG/15.5#	2202	7-7/8"	290 sx 40 bbls circ	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6 JSPF @ 2030-2055 ft 150 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2030-2055</td> <td>9609g gel - 8352g CO2 - 37,669 # snd</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2030-2055	9609g gel - 8352g CO2 - 37,669 # snd				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
2030-2055	9609g gel - 8352g CO2 - 37,669 # snd								

28. PRODUCTION

Date First Production 11/01/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.
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Date of Test 11/03/2013	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2121	Water - Bbl. 0	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure 193	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2121	Water - Bbl. 0	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By V. Vanderburg
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature		Printed Name	Vance Vanderburg	Title	Manager	Date	11-18-13
E-mail Address	vance@reliantgases.com						

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		² OGRID Number 251905
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 021-20582	⁵ Pool Name Bravo Dome	⁶ Pool Code 96010
⁷ Property Code 37025	⁸ Property Name Libby Minerals LLC 2031	⁹ Well Number 19-2-N

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	19	20N	31E	N	660	South	1680	West	Harding

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/03/2013	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
251905	Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707	G

IV. Well Completion Data

²¹ Spud Date 8/23/2013	²² Ready Date 10/31/2013	²³ TD 2225'	²⁴ PBSD 2159'	²⁵ Perforations 2030-2055	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25	8.625	725	440		
7.875	5.5	2202	290		

V. Well Test Data

³¹ Date New Oil 11/03/13	³² Gas Delivery Date 11/03/13	³³ Test Date 11/03/13	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 193
³⁷ Choke Size 2.05	³⁸ Oil 0.00	³⁹ Water 0	⁴⁰ Gas 2121	⁴¹ Test Method flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vance Vandenberg</i>	OIL CONSERVATION DIVISION Approved by: <i>Ed Martin</i> Title: DISTRICT SUPERVISOR Approval Date: <i>11/22/2013</i>
Printed name: <i>Vance Vandenberg</i> Title: <i>Manager</i> E-mail Address: <i>vance@reliant-cases.com</i>	
Date: <i>11-18-13</i> Phone: <i>432-559-7085</i>	