

Gvg nb bn nn Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003

WELL API NO.  
 30-021-20585

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER  CO2 Well   
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 Libby Minerals LLC 1931

2. Name of Operator  
 Reliant Exploration and Production, LLC.

8. Well No.  
 18-2-P

3. Address of Operator  
 10817 West County Road 60 Midland TX 79707

9. Pool name or Wildcat  
 Bravo Dome 96010

4. Well Location  
 Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line  
 Section 18 Township 19 N Range 31 E NMPM Harding County

10. Date Spudded 09/29/2013  
 11. Date T.D. Reached 10/03/2013  
 12. Date Compl. (Ready to Prod.) 02/06/2014  
 13. Elevations (DF& RKB, RT, GR, etc.) 4499  
 14. Elev. Casinghead

15. Total Depth 2277'  
 16. Plug Back T.D. 2229'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By  
 Rotary Tools X  
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 2097'-2108' / 2115' - 2130' / 2147' - 2159' Tubb  
 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run  
 SDDSN/GR/CCL/CB/ACR  
 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	711	12 1/4"	440 sx 34 bbls Circ	NA
5 1/2"	15.5#	2273	7-7/8"	300 sx 60 bbls circ	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 6 JSFP @ 2097-2108 / 2115-2130 / 2147-2159 ft 228 holes  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL 2097-2108 / 2115-2130 / 2147-2159  
 AMOUNT AND KIND MATERIAL USED 9475g gel - 5460g CO2 - 45390 # snd

28. PRODUCTION

Date First Production 02/06/2014  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
 Well Status (Prod. or Shut-in) Prod.  
 Date of Test 2/07/2014  
 Hours Tested 24  
 Choke Size 2.05"  
 Prod'n For Test Period  
 Oil - Bbl 0  
 Gas - MCF 3441  
 Water - Bbl. 0  
 Gas - Oil Ratio  
 Flow Tubing Press.  
 Casing Pressure 202  
 Calculated 24-Hour Rate  
 Oil - Bbl. 0  
 Gas - MCF 3431  
 Water - Bbl. 0  
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold  
 Test Witnessed By V. Vanderburg

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Vance Vanderburg Title Manager Date 2-9-14  
 E-mail Address vance@reliantgas.com



District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II  
811 S. First St., Artesia, NM 88210

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<b>1 Operator name and Address</b> Reliant Exploration and Production LLC 10817 West County Road 60 Midland, TX 79707		<b>2 OGRID Number</b> 251905
		<b>3 Reason for Filing Code/ Effective Date</b> NW
<b>4 API Number</b> 30 - 021-20585	<b>5 Pool Name</b> Bravo Dome	<b>6 Pool Code</b> 96010
<b>7 Property Code</b> 37025	<b>8 Property Name</b> Libby Minerals LLC 1931	<b>9 Well Number</b> 18-2-P

**II. 10 Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	18	19N	31E	P	660	South	660	East	Harding

**11 Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>12 Lse Code</b> P	<b>13 Producing Method Code</b> F	<b>14 Gas Connection Date</b> 02/06/2014	<b>15 C-129 Permit Number</b>	<b>16 C-129 Effective Date</b>	<b>17 C-129 Expiration Date</b>				

**III. Oil and Gas Transporters**

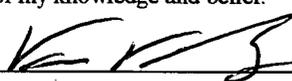
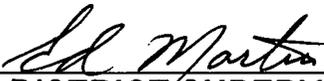
18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
251905	Reliant Exploration and Production LLC 10817 West county Road 60 Midland, TX 79707	G

**IV. Well Completion Data**

<b>21 Spud Date</b> 09/29/2013	<b>22 Ready Date</b> 02/06/2014	<b>23 TD</b> 2277'	<b>24 PBTD</b> 2229'	<b>25 Perforations</b> 2097-2108 / 2115-2130 / 2147-2159	<b>26 DHC, MC</b>
<b>27 Hole Size</b>	<b>28 Casing &amp; Tubing Size</b>	<b>29 Depth Set</b>	<b>30 Sacks Cement</b>		
12.25	8.625	711	440		
7.875	5.5	2273	300		

**V. Well Test Data**

<b>31 Date New Oil</b> 02/06/2014	<b>32 Gas Delivery Date</b> 02/08/2014	<b>33 Test Date</b> 02/08/2014	<b>34 Test Length</b> 24 hrs	<b>35 Tbg. Pressure</b> n/a	<b>36 Csg. Pressure</b> 202
<b>37 Choke Size</b> 2.05	<b>38 Oil</b> 0.00	<b>39 Water</b> 0	<b>40 Gas</b> 3431	<b>41 Test Method</b> flowing	

<b>42</b> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Vance Van derburg Title: Manager E-mail Address: vance@reliant-gases.com Date: 2-9-14	OIL CONSERVATION DIVISION Approved by:  Title: DISTRICT SUPERVISOR Approval Date: 2/17/2014
	Phone: 432-559-7085