Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I lergy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-007-20641
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
Santa Fe, NM 8/505 1220 S. S. Francis dr. 7 Sant Pyra NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 193
2. Name of Operator	9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Stubblefield Canyon - Vermejo Gas
4. Well Location	
Unit Letter C: 1153 feet from the North line and 1709	feet from the West line
Section 8 Township 31N Range 21E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; (Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	RILLING OPNS. P AND A
PULL OR ALTER CASING	NT JOB
OTHER: OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. 06/25/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface.	
07/20/05 Schlumberger perf'd 1 st stage - 1991' - 1994' 12 Holes	
HES frac'd 1 st stage - Pumped 142,590 scf 70% quality nitrogen foam with Linear gel with 18,871 lbs 16/30 sand.	
Schlumberger perf'd 2 nd stage - 1837' - 1840' - 1854' - 1856', 1898' - 1900' 28 Holes HES frac'd 2 nd stage - Pumped 212,805 scf 70% quality nitrogen foam with Linear gel with 45,763 lbs 16/30 sand.	
07/21/05 Schlumberger perf'd 3 rd stage - 1203' - 1209', 1246' - 1250', 1288' - 1290' 48 F	
07/23/05 HES frac'd 3 ^{rd'} stage - Pumped 419,000 scf 70% quality nitrogen foam with Linear g	
Schlumberger perf'd 4 th stage - 1144'-1147' 12 Holes	
HES frac'd 4 th stage - Placed 926 lbs of 16/30 sand. Screened out. Clean out sand. 07/26/05 Schlumberger re-perf'd 4 th stage - 1144'-1147' 12 Holes	
HES re-frac'd 4 th stage - Pumped 230,001 scf 70% quality nitrogen foam with Linear gel	with 18,656 lbs 16/30 sand.
Schlumberger perf'd 5 th stage - 820' - 823', 848' - 852' 28 Holes	
HES frac'd 5 th stage - Pumped 180,686 scf 70% quality nitrogen foam with Linear gel 08/06/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.	with 36,545 lbs 16/30 sand.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .	
Chia Litaball	
TITLE Regulatory Type or print name Shirley A Mitchell E-mail address: shirley mitchell@elpaso.	
For State Use Only	
APPROVED BY: My DATE 10/17/05	
Conditions of Approval (if any):	
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