Submit 3 Copies To Appropriate District	State of New Me		Form C-103
Office District I	Energy, Minerals and Natu	ıral Resources	May 27, 2004 WELL API NO. 30-007-20640
1625 N. French Dr., Hobbs, NM 88240 District II	OT GOVERNIA MION	DIVIGION	WELL AFT NO. 30-007-20040
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ı	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
District 137	Santa Fe, NM 8'	/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., 2005 Fg. NM 17 P	M 1 36		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 192	
2. Name of Operator		9. OGRID Number 180514	
EL PASO ENERGY RATON, L.L.C.			
3. Address of Operator PO BOX 190, RATON, NM 87740		10. Pool name or Wildcat	
	190, RATON, NWI 87740		Stubblefield Canyon – Vermejo Gas
4. Well Location	fact from the North	line and 1510	fact from the West line
Unit Letter F: 1383 feet from the North line and 1510 feet from the West line Section 7 Township 31N Range 21E NMPM Colfax County			
•	1. Elevation (Show whether DR		
graph and the second of the second second second	7,976' (0	,	
Pit or Below-grade Tank Application or Clo			
	Distance from nearest fresh v	water well Dista	nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		
12. Check	Appropriate Box to Indicate N	ature of Notice, Repo	ort or Other Data
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT OF:
	LUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
	HANGE PLANS	COMMENCE DRIL	_
PULL OR ALTER CASING	ULTIPLE COMPL	CASING/CEMENT	JOB L
OTHER:		OTHER:	Completion
13. Describe proposed or completed		pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or complete of starting any proposed work).		pertinent details, and	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion
13. Describe proposed or completed	SEE RULE 1103. For Multip	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
13. Describe proposed or completed of starting any proposed work). or recompletion. 07/18/05 Schlumberger ran Acoustic Completed of the starting any proposed work).	SEE RULE 1103. For Multip ement Bond Log. Estimated c 2040'- 2047', 2053'- 2056'	pertinent details, and ole Completions: Atta ement top at surface. 12 Holes	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
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