

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20640
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VPR A
8. Well Number 192
9. OGRID Number 180514
10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Coalbed Methane**

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter **F** : **1383** feet from the **North** line and **1510** feet from the **West** line

Section **7** Township **31N** Range **21E** **NMPM** **Colfax** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7,976' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/18/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. ✓
07/28/05 Schlumberger perf'd 1st stage - 2040'- 2047', 2053'- 2056' 12 Holes
HES frac'd 1st stage - Pumped 281,016 scf 70% quality nitrogen foam with Linear gel with 59,976 lbs 16/30 sand.
Schlumberger perf'd 2nd stage - 1953'- 1956', 1998'- 2002', 2006'- 2010' 44 Holes
HES frac'd 2nd stage - Pumped 728,500 scf 70% quality nitrogen foam with Linear gel with 54,100 lbs 16/30 sand.
07/29/05 Schlumberger perf'd 3rd stage - 1855'- 1857', 1873'- 1876' 20 Holes
HES frac'd 3rd stage - Pumped 178,992 scf 70% quality nitrogen foam with Linear gel with 3,700 lbs 16/30 sand.
08/02/05 MIRU Silverado Coil Tubing - Clean outwellbore.
Schlumberger re-perf'd 3rd stage - 1855'- 1857', 1873'- 1876' 20 Holes
HES re-frac'd 3rd stage - Pumped 158,477 scf 70% quality nitrogen foam with Linear gel with 9,918 lbs 16/30 sand.
08/03/05 Schlumberger perf'd 4th stage - 1691'- 1693', 1701'- 1703' 16 Holes
HES frac'd 4th stage - Pumped 307,207 scf 70% quality nitrogen foam with Linear gel with 24,865 lbs 16/30 sand.
Schlumberger perf'd 5th stage - 1225'- 1228', 1263'- 1267', 1269'- 1272' 40 Holes
HES frac'd 5th stage - Pumped 545,519 scf 70% quality nitrogen foam with Linear gel with 72,400 lbs 16/30 sand.
Schlumberger perf'd 6th stage - 936'- 940', 952'- 954', 979'- 982' 36 Holes
HES frac'd 6th stage - Pumped 230,012 scf 70% quality nitrogen foam with Linear gel with 55,393 lbs 16/30 sand.
08/04/05 Schlumberger perf'd 7th stage - 791'- 794', 808'- 812' 28 Holes
HES frac'd 7th stage - Pumped 275,741 scf 70% quality nitrogen foam with Linear gel with 47,718 lbs 16/30 sand.
08/10/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 10/03/05
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 10/17/05
Conditions of Approval (if any):