Form C-105 mit-To Appropriate District Office State of New Mexico State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20617 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 1220 South St Francis 811 South First, Artesia, NM 87210 District III STATE FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well; Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER VPR A b. Type of Completion: WORK DEEPEN NEW ... ☐ PLUG ☐ OTHER RESVR. WELL BACK 2. Name of Operator Well No 191 EL PASO ENERGY RATON, L.L.C. 3. Address of Operator Pool name or Wildcat RATON, NEW MEXICO 87740 PO BOX 190 Stubblefield Canyon Raton - Vermejo Gas 4. Well Location Unit Letter <u>B</u>: 695 Feet From The <u>North</u> Line and <u>1525</u> Feet From The <u>East</u> Line Range NMPM Colfax County Section Township 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Casinghead 06/30/05 07/01/05 08/26/05 7,900 (GL) 7,900 17. If Multiple Compl. How Many 18. Intervals Cable Tools 15. Total Depth 16. Plug Back T.D. Rotary Tools Drilled By Zones? NONE 2.178 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 1112' - 1999' Vermejo - Raton Coals NO 21. Type Electric and Other Logs Run 22. Was Well Cored Compensated Density and Cement Bond Log / Gamma Ray CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 11" 8 5/8" 23 336' 100 sks None 7 7/8" 5 1/2" 15.5 2,179 279 sks LINER RECORD 24. 25. TUBING RECORD SACKS CEMENT | SCREEN SIZE TOP воттом SIZE DEPTH SET PACKER SET 2 7/8" 2,070 No 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26 Perforation record (interval, size, and number) 1996'- 1999' 12 Holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1980'- 1982', 1986'- 1988' 16 Holes 1112'- 1999' 141,860 lbs 16/30 sand 1937'- 1944', 1951'- 1953' 36 Holes 1617'- 1620' 12 Holes 1188'- 1191', 1204'- 1207' 24 Holes 1112'- 1115', 1121'- 1124' 24 Holes **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 09/04/05 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production 1/2"Casing. Prod'n For Oil - Bbl Date of Test Hours Tested Choke Size Gas - MCF Water - Bbl. Gas - Oil Ratio 09/04/05 24 hrs. Full 2" Test Period N/A 428 N/A Casing Pressure Oil - Bbl. Gas - MCF Flow Tubing Calculated 24-Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate N/A N/A 428 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Steven Medina Sold, used for fuel. 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Printed Shirley A. Mitchell Title Regulatory Analyst Date: 10/10/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Ojo Alamo T. Penn. "B" T. Canyon T. Anhy T. Kirtland-Fruitland_____ T. Penn. "C" T. Salt T. Strawn T. Penn. "D"_____ B. Salt T. Atoka T. Pictured Cliffs_ T. Cliff House____ T. Leadville_____ T. Yates T. Miss T. 7 Rivers T. Madison_____ T. Devonian_____ T. Menefee T. Point Lookout_____ T. Queen_____ T. Silurian_____ T. Elbert T. Mancos ____ T. McCracken____ T. Grayburg_____ T. Montoya_ T. San Andres_____ T. Gallup_____ T. Ignacio Otzte T. Simpson_____ Base Greenhorn T. Glorieta T. McKee T. Granite T. Paddock_____ T. Ellenburger_____ T. Dakota ______ T Raton Top 0' T. Morrison_____ T. Blinebry____ T. Gr. Wash_____ T. Vermejo 1,786' Trinidad 2,007' T. Delaware Sand_____ T.Todilto T_____ T.Tubb T. Bone Springs____ T. Entrada_____ T. Drinkard T. Wingate_____ T. Abo T. Wolfcamp T. Chinle_____ T. Permian_____ T. Penn T.____ T. Penn "A"_ _ _____ T. Cisco (Bough C)_____ T. **OIL OR GAS SANDS** OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2. from.....to.....to.... No. 4, from.....to. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2. from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From From To Lithology Lithology In Feet In Feet