

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-021-20556
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2 Well _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Libby Minerals LLC 1931

2. Name of Operator
 Reliant Exploration and Production, LLC.

8. Well No.
 15-2-N

3. Address of Operator
 10817 West County Road 60 Midland TX 79707

9. Pool name or Wildcat
 Bravo Dome 96010

4. Well Location
 Unit Letter N : 660 Feet From The South Line and 1620 Feet From The West Line
 Section 15 Township 19 N Range 31 E NMPM Harding County

10. Date Spudded 4/27/2013	11. Date T.D. Reached 5/8/2013	12. Date Compl. (Ready to Prod.) 11/12/2013	13. Elevations (DF& RKB, RT, GR, etc.) 4436 GL	14. Elev. Casinghead
15. Total Depth 2227'	16. Plug Back T.D. 2146'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2011' - 2043' Tubb				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	713	12 1/4"	440 sx 34 bbls Circ	NA
5 1/2"	5.4#FG/15.5#	2187	7-7/8"	350 sx 12 bbls circ	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6 JSPF @ 2011 - 2043 ft 192 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2011' - 2043'	11855 G gel - 6090 g CO2 - 56214 # snd

28. PRODUCTION

Date First Production 11/27/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 04/10/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2435	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 157	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2435	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By
 V. Vanderburg

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Vance Vanderburg Title Manager Date 4-29-14
 E-mail Address vance@reliantgases.com

