

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20582 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK _____ RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Libby Minerals LLC 2031
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2. Name of Operator Reliant Exploration and Production, LLC.	8. Well No. 19-2-N
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3. Address of Operator 10817 West County Road 60 Midland TX 79707	9. Pool name or Wildcat Bravo Dome 96010
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4. Well Location

Unit Letter N : 660 Feet From The South Line and 1680 Feet From The West Line

Section 19 Township 20 N Range 31 E NMPM Harding County

10. Date Spudded 8/23/2013	11. Date T.D. Reached 8/26/2013	12. Date Compl. (Ready to Prod.) 10/31/2013	13. Elevations (DF& RKB, RT, GR, etc.) 4513.2	14. Elev. Casinghead
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15. Total Depth 2225'	16. Plug Back T.D. 2159'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2030'-2055' Tubb	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	725	12 1/4"	440 sx 25 bbls Circ	NA
5 1/2"	5.4#FG/15.5#	2202	7-7/8"	290 sx 40 bbls circ	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6 JSPF @ 2030-2055 ft 150 holes 6 JSPF @ 1972-1987 ft / 1994-2004ft / 2016-2023 ft 192 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2030-2055</td> <td>9609g gel - 8352g CO2 - 37,669 # snd</td> </tr> <tr> <td>1972-1987 / 1994-2004 / 2016-2023</td> <td>8661 g gel - 4536 g CO2 - 44,850 # snd</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2030-2055	9609g gel - 8352g CO2 - 37,669 # snd	1972-1987 / 1994-2004 / 2016-2023	8661 g gel - 4536 g CO2 - 44,850 # snd
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28. PRODUCTION

Date First Production 11/01/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.
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Date of Test 04/16/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period 	Oil - Bbl 0	Gas - MCF 2052	Water - Bbl. 0	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure 169	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2052	Water - Bbl. 0	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By V. Vanderburg
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Vance Vanderburg	Title Manager	Date 4-29-14
E-mail Address vance@reliantgases.com			

