Submit 3 Copies To Appropriate District Office State of New	
<u>District I</u> Energy, Minerals and	WELLADING 20.007.20642
District III 1301 W. Grand Ave., Artesta, NM 887410 District III 1000 Rio Brazos Rd. Aztec, NM 87410	ION DIVISION
1301 W. Grand Ave., Artesia, NM 88779 1220 South St.	Francis Dr 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	M 87505 STATE FEE 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WI	ELLS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C	OR PLUG BACK TO A
PROPOSALS.)	VIKA
1. Type of Well: Oil Well Gas Well Other Coalb	
2. Name of Operator EL PASO ENERGY RATON, L.L.	9. OGRID Number 180514
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 8774	Stubblefield Canyon - Vermejo Gas
4. Well Location Unit letter N 4 200 feet from the South line and 1727 feet from the West Line	
Unit Letter N: 899 feet from the South line and 1727 feet from the West line Section 10 Township 31N Range 20E NMPM Colfax County	
11. Elevation (Show whethe	
8,064	(GL)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PREMEDIAL WORK PALTERING CASING PROPERTY.	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	OTHER: Completion
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. 07/30/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface.	
08/09/05 Schlumberger perf'd 1st stage - 2108'-2118' 40 Holes	
HES frac'd 1 st stage - Pumped 566,275 scf 70% quality nitrogen foam with Linear gel with 28,061 lbs 16/30 sand. Schlumberger perf'd 2 nd stage - 1680' - 1687' 28 Holes	
HES frac'd 2 nd stage - Pumped 420,259 sef 70% quality nitrogen foam with Linear gel with 38,404 lbs 16/30 sand.	
08/10/95 Schlumberger perf'd 3 rd stage - 1176' - 1179', 1202' - 1206', 1263' - 1265' 36 Holes HES frac'd 3 rd stage - Pumped 496,598 scf 70% quality nitrogen foam with Linear gel with 56,857 lbs 16/30 sand.	
Schlumberger perf'd 4 th stage - 881'-884', 988'-990', 995'-998' 32 Holes	
HES frac'd 4 th stage - Pumped 153,947 scf 70% quality nitrogen foam with Linear gel with 38,092 lbs 16/30 sand. Schlumberger perf'd 5 th stage - 626'-633' 28 Holes	
Schlumberger perf'd 5 th stage - 626'-633' 28 Holes HES frac'd 5 th stage - Pumped 534,598 scf 70% quality nitrogen foam with Linear gel with 36,876 lbs 16/30 sand.	
08/16/05 RIH tubing, rods and pump. The well is ready to be tested	d and put on production.
I hereby certify that the information above is true and complete to	the best of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Shurley mitchell TITL	E Regulatory Analyst DATE 10/17/05
	irley.mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only	
	E DISTRICT SUPERVISOR DATE 10/24/05
Conditions of Approval (if any):	