mit To Appropriate District Office State Lease - 6 copies

## State of New Mexico

Form C-105	
evised March 25, 1999	

Fee Lease - 5 copies			Ene	rgy, N	Ainerals and Na	tural	Resourc	ces	_	WELL API 1	10		Revi	ised March 25, 1999
District I 1625 N. French Dr., H	obbs, NM 87.	240		017 0	SOMETHIA TO	1 Polit	ucion		}	WELL API		20.7	007-206	53.4
District II				OIL C	ONSERVATION				}-	5. Indicate T				)24
811 South First, Artesi District III	a, NM 87210	)			1220 South St F.				1	STAT				×
1000 Rio Brazos Rd.,	Aztec, NM 87	7410			Santa Fe, NM 8	1505			-	State Oil & (				
District IV 1220 South Pacheco, S	anta Fe, NM	87505							_}		Jas DC	asc	110.	
WELL CO	MPLE	TION C	R RECO	MPLI	ETION REPOR	RT A	ND LO	G						
La. Type of Well:														ment Name
OIL WEL	L G	AS WELL	☐ DRY	ليا	OTHER				-		VPR			
b. Type of Compl-	etion:								1		VFR	A		
NEW NEW	WORK	7	PLU	JG 🖂	DIFF.	O'mr HD	ъ		[					
WELL  2. Name of Operato		DEEPE	EN BAC	<u></u>	RESVR.	OTHE	K			8. Well	No			
2. I value of Operaco	•								Ì	O. 77 C(1	110.		194	
		SO ENEF	RGY RATO	N, L.L	C.				4					·
3. Address of Opera	tor								-	9. Pool	name o	r Will	deat	
	PO BO	X 190_	RATON	, NEW	MEXICO 87740					Stubble	field C	anyo	n Raton -	– Vermejo Gas
4. Well Location	,													
Unit Lettor	$\mathbf{c}$ .	1916	Feet Fre	m The	North Line	e and	1592	2	Fee	et Krom The	Fast	T)	ino	
Cint Better				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>				_ ~ ~ .		Linst	—_ *-'		
Section		waship	31N_			21E	12 51	NMI		Colfax			4 51 6	<del></del>
10 Date Spudded	11. Date T	.D. Reach	ed [ 12. 1.	ate Con	npl. (Ready to Prod.)		13. Elevai	tions (L	)ŀ&	R(B. RT, GR, e	tc.)	1 '	4. Elev. (	Casinghead
06/16/05		6/17/05			26/05					977' (GL)				7,977'
15. Total Depth	16.	Plug Back	T.D.		Multiple Compl. How	Many		Interval	s ,	Rotary Tools			Cable To	ools
2,315'	ļ	2,19	3,	Z.0:	nes?		J Drill	led By	ļ	0 - TD		ļ	NONE	
19. Producing Inter	/al(s), of thi			tom, Na	me					* 12	20.	Was		nal Survey Made
										(				•
21 Type Ele			Raton Coals	<u> </u>	<del></del>					22 Wa	NO Nall (	'oted		
			ment Bond L	.og / Ga	mma Ray					No No	S WEII (	Juica		
23.					ECORD (Report	all str	rings set	in wel	ll)	<u> </u>				
CASING SIZE		WEIGHT			DEPTH SET		HOLE SI	ZE		CEMENTING		RD	Al	MOUNT PULLED
8 5/8"		23			336'		11"			100 sks			None	
5 1/2"		15.	.5		2,248'		7 7/8"			332	sks			
				<del></del>					∤					
24.				I IN	ER RECORD			<del></del>	l 25.		JBING	PEC	TOPD	
SIZE	TOP		воттом	LIII	SACKS CEMENT	SCR	EEN		SIZI		DEPT			PACKER SET
							<del></del>		2 7		2,0			No
						T								
26.Perforation record (	interval, size	, and numbe	г)		·	27.	ACID, SI	нот, і	R.A	CTURE, CEN	MENT,	SQU	JEEZE,	ETC.
1866'- 1870', 2006	·- 2010' 32	Holes					TH INTER			AMOUNT AN				USED
1137'- 1142', 1231	'- 1233', 123'	7'- 1239', 12	276'- 1278' 44	Holes		11	37'- 201	0,		83,082 lbs	16/3	$\frac{0}{}$ sa	and	
									{	·				
						<u></u>				L				
28			1 1 1 1 1 1 1	- 1 /FI			TION			1 17 11 6	<del></del>			
Date First Production 08/16/05	ın				wing, gas lift, pumpin B" tubing, pc pump					Well Status (		·Shul	t-(n)	
30, 14, 32			"Casing.	-7			-32	•						
D. 4 E.T 4	Harris The		Challe Sian		Prod'n For	- JiO	DEI.		<del></del>	MCE	11/	- F11.1		r <del>a - 200</del>
Date of Test 08/16/05	Hours Tes 24 brs.	ilea	Choke Size Full 2"	ì	Test Period	N/A		1	"Jas	- MCF 0	Water		١.	Gas - Oil Ratio N/A
Flow Tubing	Casing Pre	essure	Calculated 2	24-	Oil – Bbi.		Gas - MCF		W	/ater - Bbl.			avity - AF	PI - (Corr.)
Press.	0	)	Hour Rate		N/A	]	0			107	N	l/A		•
29. Disposition of C	as (Sold, us	sed for fuel	, vented, etc.)		L		<del></del>				est Wit			
		•	•	;	Sold, used for fuel.					1			Medina	•
30. List Attachment	S									<u>+</u> _				
33 Thomas	- 16 - 1 T			·				<del></del>		·· <del>·-</del> , · <del>-</del> ·- ·-			<del>, , _</del>	
-		· /			des of this form as	irue a	na comple	ete to t	ne t	est of my knov	viedge	and i	belief.	-
Signature:	a a De	Jo	tele	u										ļ
Signature:	week	7000	rure	rinted	Shirley A. M	itchel	<u> </u>	itle R	legi	ulatory Anai	yst	Date	e: 10/	17/05

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Ojo Alamo

T. Kirtland-Fruitland

T. Penn. "B"

T. Penn. "C"

T. Canyon

T. Strawn

T. Salt

B. Salt_			T. Atoka	T. Pictur	ed Cliffs		T. Penn. "D"
T. Yate	S		T. Miss	T. Cliff I	T. Cliff House T. Menefee		T. Leadville
T. 7 Riv	ers		T. Devonian	T. Mene	ee_		T. Madison
T. Quee	nn		T. Silurian	T. Point	Lookout		T. Elbert
T. Gray	burg		T. Montoya	T. Mance	OS		T. McCracken
T. San A	Andres		T. Simpson	T. Gallur	)		T. Ignacio Otzte
T. Glori	ieta		T. McKee	Base Gre	enhorn		T. Granite
T. Padd	ock		T. Ellenburger	T. Dakot	a		T Raton Top <u>0'</u>
T. Bline	bry		T. Gr. Wash	T. Morri	son		T.Vermejo <u>1,851'</u>
							Trinidad 2,060'
T.Tubb			T. Delaware Sand	T.Todilto	)	<del></del>	_ T
T. Drink	kard		T. Bone Springs	T. Entrac	la		Т.
T. Abo			T	T. Winga	ıte		
T. Wolf	camp		1	I. Cninie	; 		_ '
T. Penn			1	T. Permi	an		T
T. Cisco	o (Bough	(C)	T	T. Penn '	'A"		_ l
					_		OIL OR GAS SANDS OR ZONES
							to
No. 2,	from		to	No. 4,			to
				NT WATER S			
			er inflow and elevation to which				
No. 1,	from		to	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · • <i>,</i> • · • · ·	feet	
No. 2, 1	from		,to			feet	
No. 3.	from		,,,,,,,,,,,,,,to			feet	
,			LITHOLOGY RECO				
				JICIJ (Anach i	additioniz	n sneet n nece	ssary)
		(m) + 1		<del></del>	Т-		
From	То	Thickness	Lithology	From	То	Thickness	Lithology
From	То	Thickness In Feet		<del></del>	То		<del></del>
From	То			<del></del>	То	Thickness	<del></del>
From	То			<del></del>	То	Thickness	<del></del>
From	То			<del></del>	То	Thickness	<del></del>
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