

mit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO. <b>30-007-20645</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <b>VPR A</b>
b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER DEEPEN BACK RESVR. OTHER	8. Well No. <b>199</b>
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>	9. Pool name or Wildcat <b>Stubblefield Canyon Raton - Vermejo Gas</b>
3. Address of Operator <b>PO BOX 190 RATON, NEW MEXICO 87740</b>	

4 Well Location Unit Letter <b>M</b> : <b>662</b> Feet From The <b>South</b> Line and <b>939</b> Feet From The <b>West</b> Line Section <b>12</b> Township <b>31N</b> Range <b>20E</b> NMPM Colfax County					
10. Date Spudded <b>07/09/05</b>	11. Date T.D. Reached <b>07/10/05</b>	12. Date Compl. (Ready to Prod.) <b>08/23/05</b>	13. Elevations (DF& R(B. RT, GR, etc.) <b>7,811' (GL)</b>	14. Elev. Casinghead <b>7,811'</b>	
15. Total Depth <b>2,135'</b>	16. Plug Back T.D. <b>2,065'</b>	17. If Multiple Compl. How Many Zones? <b>0 - TD</b>	18. Intervals Drilled By <b>0 - TD</b>	19. Producing Interval(s), of this completion - Top, Bottom, Name <b>928' - 1874' Vermejo - Raton Coals</b>	20. Was Directional Survey Made <b>NO</b>
21. Type Electric and Other Logs Run <b>Compensated Density and Cement Bond Log / Gamma Ray</b>				22. Was Well Cored <b>No</b>	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>23</b>	<b>319'</b>	<b>11"</b>	<b>100 sks</b>	<b>None</b>
<b>5 1/2"</b>	<b>15.5</b>	<b>2,065'</b>	<b>7 7/8"</b>	<b>250 sks</b>	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 7/8"</b>	<b>1,942'</b>	<b>No</b>

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1861' - 1864', 1870' - 1874' 28 Holes				DEPTH INTERVAL	
1782' - 1786', 1805' - 1808' 28 Holes				AMOUNT AND KIND MATERIAL USED	
1552' - 1557', 1672' - 1676' 36 Holes				<b>928' - 1874'</b>	
1059' - 1065' - 1070' - 1073' 36 Holes				<b>148,659 lbs 16/30 sand</b>	
928' - 930' - 986' - 989' 20 Holes					

28. PRODUCTION							
Date First Production <b>09/03/05</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping water up 2 7/8" tubing, pc pump. Flowing gas up 5 1/2" Casing.</b>			Well Status (Prod. or Shut-in) <b>Production</b>		
Date of Test <b>09/03/05</b>	Hours Tested <b>24 hrs.</b>	Choke Size <b>Full 2"</b>	Prod'n For Test Period <b>N/A</b>	Oil - Bbl <b>N/A</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>233</b>	Gas - Oil Ratio <b>N/A</b>
Flow Tubing Press.	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>N/A</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>233</b>	Oil Gravity - API - (Corr.) <b>N/A</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold, used for fuel.</b>	Test Witnessed By: <b>Steven Medina</b>
---	--

30. List Attachments
----------------------

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.			
Signature: <i>Shirley Mitchell</i>	Printed <b>Shirley A. Mitchell</b>	Title <b>Regulatory Analyst</b>	Date: <b>10/20/05</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton Top 0'
T. Morrison	T. Vermejo 1,664'

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology