

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20647

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

202

3. Address of Operator

PO BOX 190 RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter I : 1721 Feet From The South Line and 560 Feet From The East Line

Section 7 Township 31N Range 21E NMPM Colfax County

10. Date Spudded

06/25/05

11. Date T.D. Reached

06/26/05

12. Date Compl. (Ready to Prod.)

07/29/05

13. Elevations (DF& R(B. RT, GR, etc.)

7,908' (GL)

14. Elev. Casinghead

7,908'

15. Total Depth

2,305'

16. Plug Back T.D.

2,266'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

1166'- 2022' Vermejo - Raton Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Compensated Density and Cement Bond Log / Gamma Ray

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8" | 23 | 328' | 11" | 100 sks | None |
| 5 1/2" | 15.5 | 2,266' | 7 7/8" | 313 sks | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 7/8" | 2,118' | No |
| | | | | | | | |
| | | | | | | | |

26. Perforation record (interval, size, and number)

1970'- 1973', 2018'- 2022' 28 Holes
1812'- 1814', 1830'- 1832' 16 Holes
1640'- 1644' 16 Holes
1217'- 1226', 1245'- 1248' 48 Holes
1166'- 1172' 23 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1166'- 2022' 168,290 lbs 16/30 sand

28. PRODUCTION

| | | | | | | | |
|-----------------------------------|-------------------------|--|---------------------------|------------------|--|------------------------------------|------------------------|
| Date First Production 08/25/05 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing. | | | Well Status (Prod. or Shut-in) Production | | |
| Date of Test 08/25/05 | Hours Tested 24 hrs. | Choke Size Full 2" | Prod'n For Test Period | Oil - Bbl N/A | Gas - MCF 0 | Water - Bbl. 381 | Gas - Oil Ratio N/A |
| Flow Tubing Press. | Casing Pressure 0 | Calculated 24- Hour Rate | Oil - Bbl. N/A | Gas - MCF 0 | Water - Bbl. 381 | Oil Gravity - API - (Corr.) N/A | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Steven Medina

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell

Printed Shirley A. Mitchell

Title Regulatory Analyst

Date: 10/24/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

| | |
|---------------|----------------|
| T. Anhy | T. Canyon |
| T. Salt | T. Strawn |
| B. Salt | T. Atoka |
| T. Yates | T. Miss |
| T. 7 Rivers | T. Devonian |
| T. Queen | T. Silurian |
| T. Grayburg | T. Montoya |
| T. San Andres | T. Simpson |
| T. Glorieta | T. McKee |
| T. Paddock | T. Ellenburger |
| T. Blinebry | T. Gr. Wash |

| | |
|--------------------------|------------------------|
| T. Tubb _____ | T. Delaware Sand _____ |
| T. Drinkard _____ | T. Bone Springs _____ |
| T. Abo _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ |
| T. Penn _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ |

Northwestern New Mexico

| | |
|-----------------------|-------------------|
| T. Ojo Alamo | T. Penn. "B" |
| T. Kirtland-Fruitland | T. Penn. "C" |
| T. Pictured Cliffs | T. Penn. "D" |
| T. Cliff House | T. Leadville |
| T. Menefee | T. Madison |
| T. Point Lookout | T. Elbert |
| T. Mancos | T. McCracken |
| T. Gallup | T. Ignacio Otzte |
| Base Greenhorn | T. Granite |
| T. Dakota | T. Raton Top 0' |
| T. Morrison | T. Vermejo 1,812' |
| | Trinidad 2,027' |

| | |
|-------------|----------|
| T. Todilto | T. _____ |
| T. Entrada | T. _____ |
| T. Wingate | T. _____ |
| T. Chinle | T. _____ |
| T. Permian | T. _____ |
| T. Penn "A" | T. _____ |

**OIL OR GAS SANDS
OR ZONES**

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |