

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-021-20466  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. L05871
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 1831  6. Well Number: 291																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator OXY USA Inc.	9. OGRID 16696																																	
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210-4294	11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS UNIT																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>G</td> <td>29</td> <td>18 N</td> <td>31 E</td> <td></td> <td>1700</td> <td>NORTH</td> <td>1700</td> <td>EAST</td> <td>HARDING</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	G	29	18 N	31 E		1700	NORTH	1700	EAST	HARDING	BH:											
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13. Date Spudded 8/16/2008	14. Date T.D. Reached 11/5/2008	15. Date Rig Released 11/14/2008	16. Date Completed (Ready to Produce) 10/24/2011	17. Elevations (DF and RKB. RT, GR, etc.) 4381.3' GL																														
18. Total Measured Depth of Well 2316'	19. Plug Back Measured Depth 2263'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CCL/COMP NEUTRON																															
22. Producing Interval(s) of this completion - Top, Bottom, Name 2044'-2166' TUBB																																		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #/FT	723'	12 1/4"	SEE DRILLING REPORT - LOSS CIRCULATION	
5 1/2"	15.5	2285'	7 7/8"	200 SX + 140 SX - CIRC 0 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  4 JSPF @ 2050' - 2090'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td></td> <td>464 SX 12/20 SAND + 63 TONS CO2 + 11945 GALS GELLED WATER</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		464 SX 12/20 SAND + 63 TONS CO2 + 11945 GALS GELLED WATER				
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28. PRODUCTION							
Date First Production 10/24/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 11/08/2011	Hours Tested 24	Choke Size 1.25"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 170	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 152 PSI (TUBINGLESS)	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 170	Water - Bbl. 0	Oil Gravity - API - (Carr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  <div style="text-align: center;">SOLD</div>						30. Test Witnessed By AUTOMATION	

31. List Attachments C-104, LOGS/COMPLETION SUMMARY ALREADY SUBMITTED		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Albert Giussani</i>	Printed Name Albert Giussani	Title Sr. Eng Advisor
E-mail Address albert_giussani@oxy.com		Date 7/26/2013

