

*Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 1922 2333 6. Well Number: 031

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA Inc.	9. OGRID 16696									
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210-4294	11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS UNIT 640									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	03	23 N	33 E		1700	NORTH	1700	EAST	UNION
BH:										
13. Date Spudded 9/08/2011	14. Date T.D. Reached 09/11/2008	15. Date Rig Released 9/13/2008	16. Date Completed (Ready to Produce) 1/30/2012	17. Elevations (DF and RKB. RT, GR, etc.) 5014.1 GL						
18. Total Measured Depth of Well 2587'	19. Plug Back Measured Depth 2566'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CCL/COMP NEUTRON							
22. Producing Interval(s) of this completion - Top, Bottom, Name 2352' - 2428' - TUBB										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #/FT	788'	12 1/4"	500 SX - CIRC 196 SX	
5 1/2"	15.5 - 5.4 #/FT	2577'	7 7/8"	460 SX + 150 SX - CIRC 122 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 4 JSPF @ 2360' - 2380'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			300 SX 12/20 SAND + 33 TONS CO2 + 9074 GALS GELLED WATER

28. PRODUCTION							
Date First Production 1/30/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 2/23/2012	Hours Tested 24	Choke Size 2.0"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 154	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 100 PSI (TUBINGLESS)	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 154	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By AUTOMATION	

31. List Attachments C-104, LOGS/COMPLETION SUMMARY ALREADY SUBMITTED
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Gusseni Printed Name: Al Gusseni Title: Sr Eng Advisor Date: 7/26/2012

E-mail Address: albert.gusseni@oxy.com

