

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-059-20554
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2333
8. Well Number 201G
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other CO2 Supply Well

2. Name of Operator
 OXY USA Inc.

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter G : 1675 feet from the North line and 1690 feet from the East line
 Section 20 Township 23-N Range 33-E NMPM County Union

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5022.8' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: OTHER: Fracture/Stimulate Well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

2015 JUN -8 A-11:03
 RECEIVED OCD

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/3/15
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
 APPROVED BY Will Jones TITLE DISTRICT SUPERV. DATE 6/22/15
 Conditions of Approval (if any):

BDCDGU 2333-201G
API No. 30-059-20554
Union Co., NM

4/7/15

MI x RU Halliburton frac crew. Fracture/stimulate perfs at 2420'-2440' as follows -

Acid volume: 500 gal.
Gelled water volume: 7200 gal.
CO2 job volume: 27 tons
Proppant: 12/20 brown sand
Total proppant: 17,560#
Max. treating pressure: 1154 psi
Job start: 12:00 p.m.; Job end: 12:25 p.m.

Flow back well on choke to pits for 3 days

4/10/15 - Shut well in

4/22/15

Open well to pit for 15 minutes. MI x RU CTU. RIH w/coil tubing (IWHP 275#). Pump on BTM for 30 minutes (PBSD @ 2577'). POOH w/coil tubing. Blow well to pit while rigging down. ND frac valve x rebuild meter run. Turn well over to production.