

Five Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

FORM C-103  
 July 17, 2008

1. WELL API NO.  
 30-059-20554  
 2. Type Of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
 5. Lease Name or Unit Agreement Name  
 Bravo Dome Carbon Dioxide Gas 2333  
 6. Well Number  
 201G

9. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 OXY USA Inc.  
 9. OGRID Number  
 16696

10. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294  
 11. Pool name or Wildcat  
 Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	20	23-N	33-E		1675	N	1690	E	Union
BH:										

13. Date Spudded 7/25/14  
 14. Date T.D. Reached 7/28/14  
 15. Date Rig Released 7/31/14  
 16. Date Completed (Ready to Produce) 10/14/14  
 17. Elevations (DF & RKB, RT, GR, etc.) 5022.8' GR  
 18. Total Measured Depth of Well 2613'  
 19. Plug Back Measured Depth 2577'  
 20. Was Directional Survey Made No  
 21. Type Electric and Other Logs Run CN/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 2420' -2440'; Tubb

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	768	12-1/4	400	N/A
5-1/2	5.4 (FG); 15.5	2603	7-7/8	610	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 2420' -2440', 4 JSPF, 80 holes  
 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.  
 DEPTH INTERVAL 2420'-2440'  
 AMOUNT AND KIND MATERIAL USED 500 gal. acid, 27 tons CO2, 7200 gal. gelled water, 17,560# 12/20 brown sand

28. PRODUCTION

Date First Production 10/14/14  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
 Well Status (Prod. or Shut-in) Prod.  
 Date of Test 5/4/15  
 Hours Tested 24  
 Choke Size 2.0-orf  
 Prod'n For Test Period  
 Oil - Bbl. 0  
 Gas - MCF 1242  
 Water - Bbl. 0  
 Gas - Oil Ratio --  
 Flow Tubing Press. 100  
 Casing Pressure  
 Calculated 24-Hour Rate  
 Oil - Bbl. 0  
 Gas - MCF 1242  
 Water - Bbl. 0  
 Oil Gravity - API -(Corr.) --

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold  
 30. Test Witnessed By  
 Automation

31. List Attachments  
 Form C-103 (Frac/Stim. well); Form C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 6/4/15  
 E-mail address Mark.Stephens@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres      1672	T. Simpson	T. Mancos	T. McCracken
T. Glorieta      1878	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb      2409	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T. Yeso      1985	T. Wingate	
T. Penn	T. Cimarron      2393	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....      No. 3, from ..... to .....

No. 2, from ..... to .....      No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	798	798	Red Beds				
798	2393	1595	Sandstone/Shale				
2393	2409	16	Anhydrite				
2409	2613	204	Sandstone				