

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20638
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132
8. Well Number 321G
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4727.6' GR

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

I. Type of Well:

Oil Well  Gas Well  Other CO2 Supply Well

Name of Operator

OXY USA Inc.

Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

Well Location

Unit Letter G 1741 feet from the North line and 1833 feet from the East line

Section 32 Township 21-N Range 32-E NMPM County Harding

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
WELL OR ALTER CASING  MULTIPLE COMPL   
WELLBORE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER:  OTHER: Spud & Drill New CO2 Supply Well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 8/6/14 Rig Release Date: 8/11/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/8/15

Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only  
APPROVED BY Will Jones TITLE DIST. IV SUPERVISOR DATE 6/23/15

Conditions of Approval (if any):

BDCDGU 2132-321G  
API No. 30-021-20638  
Harding Co., NM

8/6/14 - MI X RU Trinidad 216.

8/6/14 - Spud 12-1/4" hole @ 4:30 p.m.

8/6/14 -

8/11/14: Drill 12-1/4" surface hole to 792'. Rig up casing crew and run 21 jts. 8-5/8", 24#, J-55, ST&C casing and set at 772'. Cement with 400 sx., 14.8 ppg. Prem. Plus and circulate 104 sx. to surface. WOC for 8 hrs. per NMOCD requirements. Pressure test BOPs x 8-5/8" casing. TIH x tag cement at 721'. Drill out plug x cement and commence drilling of 7-7/8" production hole. Drill production hole to 2270' (TD). Run 6 jts. 5-1/2", 15.5#, J-55, LT&C x 68 jts 5-1/2", 5.4#, LT&C fiberglass x set at 2245' (steel/fiberglass transition @ 2060'). Cement with 410 sx., 11.1 ppg, Cl.C lead x 150 sx., 13.2 ppg, Cl. C tail. Circulate 77 sx. to surface. ND BOP x NU WH. Clean pits x rig down.

Release drilling rig at 7:30 a.m., 8/11/14.

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 4727.6' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 HILL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER: Completion

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Effective Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 1/22/15  
 Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE DIST IV Supervisor DATE 6/23/15  
 Conditions of Approval (if any):

BDCDGU 2132-321G  
API No. 30-021-20638  
Harding Co., NM

8/20/14 - Run GR/cased hole CNL.

9/27/14 - Perf @ 2050'-2090', 4 JSPF, 160 shots. Blow well dry with coil tubing unit. Flow well to pit for clean out. Hook up flowline and wait to fracture stimulate the well.

10/14/14 - Put well on production x tie in to facilities.

Rate: 256 MSCF/D  
Tubing Pressure: 80 psi  
Plate Size: 1.0"