Submit 3 Copies To Appropriate District	¥ina		Form C-103		
Office <u>District I</u> Energy, Minerals and Natural Resources		May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240	OH CONSERVATION		WELL API NO.	30-007-20646	
1301 W Grand Ave Artesia NM 88210		5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	4220 South St. Fran		STATE [FEE 🖾	
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	NOV - 2 2005	,			
	ES ON WELLS	3	7. Lease Name or	Unit Agreement Name	
SUNDRY NOTICES (O) REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPENDE PAUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMINITING (C-101) FOR SUCH		_			
PROPOSALS.)		VPR A			
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number	201	_	
2. Name of Operator	O ENERCY DATON I I C	4	9. OGRID Numbe	r 180514	
3. Address of Operator	O ENERGY RATON, L.L.C.		10. Pool name or V	Wildcat	
	K 190, RATON, NM 87740			anyon – Vermejo Gas	5
4. Well Location					
Unit Letter N: 122	7 feet from the South	line and <u>1745</u> _	feet from the	Westline	
Section 7 Township	31N Range 21E		olfax County		
	11. Elevation (Show whether DR,	· ·			
Pit or Below-grade Tank Application or C	7,944' (G	GL)	**		
	rDistance from nearest fresh w	vater well Dista	nce from nearest surfac	ce water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		struction Material		
	ck Appropriate Box to Indicate N				
	••	1			
		SEQUENT REP		7	
	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK COMMENCE DRIL	_	ALTERING CASING ☐ P AND A ☐	J
				P AND A L	
PULL OR ALTER CASING [7]	MULTIPLE COMPL 1 I	L CASING/CEMENT	JOB II		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []		
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