

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV - 2 2005

WELL API NO. <b>30-007-20646</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>VPR A</b>
8. Well Number <b>201</b>
9. OGRID Number <b>180514</b>
10. Pool name or Wildcat <b>Stubblefield Canyon - Vermejo Gas</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane	
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>	
3. Address of Operator <b>PO BOX 190, RATON, NM 87740</b>	
4. Well Location Unit Letter <b>N</b> : <b>1227</b> feet from the <b>South</b> line and <b>1745</b> feet from the <b>West</b> line Section <b>7</b> Township <b>31N</b> Range <b>21E</b> <b>NMPM</b> <b>Colfax</b> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>7,944' (GL)</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 07/18/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. ✓
- 08/01/05 Schlumberger perf'd 1<sup>st</sup> stage - 2032' - 2035' 12 Holes  
HES frac'd 1<sup>st</sup> stage - Pumped 309,287 scf 70% quality nitrogen foam with Linear gel with 78,092 lbs 16/30 sand.  
Schlumberger perf'd 2<sup>nd</sup> stage - 1976' - 1978', 1986' - 1989', 2012' - 2014', 2018' - 2021' 40 Holes  
HES frac'd 2<sup>nd</sup> stage - Shut down due to repairs.
- 08/02/05 HES re-frac'd 2<sup>nd</sup> stage - Pumped 133,879 scf 70% quality nitrogen foam with Linear gel with 12,373 lbs 16/30 sand.  
Schlumberger perf'd 3<sup>rd</sup> stage - 1814' - 1816', 1838' - 1841, 1906' - 1909', 1918' - 1922' 44 Holes  
HES frac'd 3<sup>rd</sup> stage - Pumped 379,433 scf 70% quality nitrogen foam with Linear gel with 22,365 lbs 16/30 sand.  
Schlumberger perf'd 4<sup>th</sup> stage - 1652' - 1656', 1712' - 1714' 24 Holes  
HES frac'd 4<sup>th</sup> stage - Pumped 263,406 scf 70% quality nitrogen foam with Linear gel with 30,323 lbs 16/30 sand.  
Schlumberger perf'd 5<sup>th</sup> stage - 1250' - 1257', 1256' - 1259', 1265' - 1268' 40 Holes  
HES frac'd 5<sup>th</sup> stage - Pumped 246,299 scf 70% quality nitrogen foam with Linear gel with 54,445 lbs 16/30 sand.  
Schlumberger perf'd 6<sup>th</sup> stage - 1190' - 1192', 1200' - 1202' 16 Holes  
HES frac'd 6<sup>th</sup> stage - Pumped 96,660 scf 70% quality nitrogen foam with Linear gel with 24,177 lbs 16/30 sand.  
Schlumberger perf'd 7<sup>th</sup> stage - 900' - 902', 925' - 931', 931' - 933' 40 Holes  
HES frac'd 7<sup>th</sup> stage - Pumped 137,570 scf 70% quality nitrogen foam with Linear gel with 39,306 lbs 16/30 sand.
- 08/05/05 RIH tubing, rods and pump. The well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 10/31/05  
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 11/7/05  
Conditions of Approval (if any):