Supmit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20658
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2006 FFB 28 PM 12 44	
87505 SUNDRY NOT	7006 FEB 28 PM 12 44 ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 105 ✓
2. Name of Operator		9. OGRID Number
EL PASO E & P COMPANY, L.P.		
3. Address of Operator	K 190, RATON, NM 87740	10. Pool name or Wildcat
	190, RATON, NW 87740	
4. Well Location		
Unit Letter K: 2335 feet from the South line and 2303 feet from the West line Section 20 Township 30N Range 18E NMPM Colfax County		
Section 20 Tow		Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 8,409' (GL)	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		ILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	T JOB 🔲
OTHER:	OTHER:	Г
	oleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
02/22/06 Smud @ 4:00 m m F	mill 112 granford hale to 2502 Days 9 in a f 9 5/02 2	AH 155 CT 8 C
02/22/06 Spud @ 4:00 p.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 341'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
02/23/06 Drill 7 7/8" hole from 350' - 2,755'. Reached TD 2,755' at 7:00 p.m.		
MIRU Patterson and log well. Logger's TD at 2,711'. Run 64 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,585'.		
Kun 64 Jts 3 72 , 13	.5 #, J-55 L1 & C casing at 2,585.	
02/24/06 HES mixed and pump	ed 367 sks Midcon II cement . Circulated 30 bbls of	of cement to surface
	, —	
I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
~ / .	closed according to NMOCD guidelines, a general permit	or an (attached) alternative OCD-approved plan [
SIGNATURE Shuly IN	tchell TITLE Regulatory Analy	st DATE <u>02/27/2006</u>
Type or print name Shirley A. M		so.com Telephone No. (505) 445-6785
For State Use Only	//	
APPROVED BY: (4)	Kunn TITLE	DATE 3/3/06
Conditions of Approval if any	111111	DATE
· · · · · · · · · · · · · · · · · · ·		