

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-059-20204</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>DISPOSAL WELL</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>OXY USA Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 303, AMISTAD, NM 88410</b>		7. Lease Name or Unit Agreement Name <b>BRAVO DOME CARBON DIOXIDE GAS UNIT (BDCDGU)</b>
4. Well Location Unit Letter <b>A</b> : <b>956</b> feet from the <b>NORTH</b> line and <b>956</b> feet from the <b>SOUTH</b> line Section <b>32</b> Township <b>19N</b> Range <b>34E</b> NMPM <b>UNION</b> County		8. Well Number <b>321 (SWD)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>GL: 4912'</b>		9. OGRID Number <b>16696</b>
		10. Pool name or Wildcat <b>BRAVO DOME CARBON DIOXIDE GAS UNIT 640 ACRE AREA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Clean out to reestablish injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/23/2015

ND Flowline

MIRU Coil Tubing & Acid

RIH w/coil tubing

Blow down well approx. 20 bbls

Set Coil at 1996' (Work Coil TBG across perts while pumping)

Begin acid 1000 gal 20% FE - HCL - Avg rate 1 bpm - Max rate - 1.5 bpm

10 BBL flush KCL water

Pump 80,000 SCF N2 to clear coil tubing

Rig down Acid

Rig down coil tubing.

Shut in well with no pressure.

Spud Date:

4/23/2015

Rig Release Date:

4/23/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Albert Giussani TITLE SR ENG ADVISOR DATE 08/17/2015

Type or print name AL GIUSSANI E-mail address: albert\_giussani@oxy.com PHONE: 806-638-1296

For State Use Only

APPROVED BY: [Signature] TITLE DCST. IV DATE 8/19/15

Conditions of Approval (if any):