Submit I Copy To Appropriate District Office	State of New Me		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-021-20680
District III - (505) 334-6178	1220 South St. Fran	cis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE
District IV - (505) 476-3460	Salita Fe, INIVI 67	303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		l	313899
	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLU		WHITE COOK 1828 05
DIFFERENT RESERVOIR. USE "APPLICAT	TON FOR PERMIT" (FORM C-101) FO	R SUCH	8. Well Number 01
PROPOSALS.)	Gas Well 🔀 Other		6. Well Hulliber 01
1. Type of Well: Oil Well	Gas well 28 Other		0.00010.11
2. Name of Operator	ATION		9. OGRID Number 25078
WHITING OIL AND GAS CORPOR 3. Address of Operator	ATION		10 D-1 Wild-4
400 W ILLINOIS STE 1300 MIDLA	NID TV 70701		10. Pool name or Wildcat
	(ND, 1X 79701		WILDCAT; TUBB CO2 GAS POOL
4. Well Location			
Unit Letter G 2300 feet fro	m the NORTH line and 1700 fe	ect from the EAST	line
Section 5 Township	8N Range 28E	NMPM	County HARDING
	1. Elevation (Show whether DR,		
5			
			and the state of t
12 Charle Am	monnista Day to Indicata N	ntura of Matica 1	Damant on Other Data
12. Check App	propriate Box to Indicate Na	ature of Notice,	Report or Other Data
NOTICE OF INTE	ENTION TO:	CHID	SEQUENT REPORT OF:
		REMEDIAL WORK	
			-
<u> </u>	CHANGE PLANS	COMMENCE DRIL	_
	NULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	_	_	•
OTHER:			
Describe proposed or complete	d operations. (Clearly state all p	ertinent details, and	give pertinent dates, including estimated date
		. For Multiple Con	pletions: Attach wellbore diagram of
proposed completion or recom	pletion.		
SEE ATTACHED P&A PROCEDURE	AND SCHEMATIC		
Spud Date:	Rig Release Dat	te:	
I hereby certify that the information abo	ve is true and complete to the be-	st of my knowledge	and helief
/	To to the district of the pool	or or my mile meage	
1/ 101 11	•		
SIGNATURE ONLL MILLE AND	TITLE: REGU	LATORY ANALY	ST DATE: 12/08/2015
7 7 7 7			
Type or print name Kay Maddox E-ma	ail address: kay.Maddox@Whitir	ng.com PHONE: 4	32-638-8475
For State Use Only			
1,-12			L1-V-
APPROVED BY: W.	TITLE DC	STIV	DATE 12/28/15
Conditions of Approval (if any):			
Conditions of Apployal (11 will).			·
V			



RECOMMENDED REMEDIAL WORK

	202	COLUMN				Date	Dece	mher 8	2015	
Lease White-Cook	1828-5 Well	1 No #1	WOG	GWI 10	0.00 %					
Pool Bravo Dome, We			_							
Legal Location: 2										
Completion Date 0:										
Water Hrs _										
			T DET							
	DESCRI	PTION OF	PROSP	ECTIVE O	R PAY Z	ONES				
Name or Type of		-								
Santa Rosa		1562'	1852'	Regio	nal CO2	Product	ion Int	erval		
San Andres / Glorie	ta	1965'	2387'	Lost	Circula	tion Int	erval			
Tubb sand		2811'	2933'	Propo	sed CO2	Product	ion Int	erval		
		CASING	AND L	INER REC	ORD					
Size Weight	Grade Set	At SX	CMT	Hole Siz	e P	erf.	F	Remarks		
9-5/8" 36#	J-55 77	2'	500	12-1/4"			Cemer	t circ	ulated	
5-1/2" _15.5#	J-55 <u>305</u>	4'	900	8-3/4"	2834	' - 2908'	Cemer	t circ	ulated	
	COMP	LETION AN	D REM	EDIAL WO	RK RECO	RD				
Production ?	Test Before			Treatme	nt		Product	ion Te	st Afte	er
Date Gas @ ps:	i water Hrs	Type	A	mount	From	To	Gas	@ psi	water	Hrs
02-02-15 Tubb comple										
02-05-15 Tubb - swal										
02-06-15 Tubb - swal										
02-09-15 Tubb - swal										
CUM. Prod.	MCF,	MBW				as o	f:			
Last Test:MC	CFPD	BWPD				Date	:			
			1	43 14			春	1 1-11		
Reasons for Plug a	and Abandonme	nt:	17				State #181		111	OXY
			10	1 1		State		1111		UX1

This is a wildcat well offset to Hess's West Bravo Dome CO2 Unit and OXY's Bravo Dome CO2 Unit. The pay sands are insufficiently developed and structurally too low to be economical. The Tubb sand in this well had fair quality and good reservoir pressure, but was wet and tight.

Robert	McNaughton	

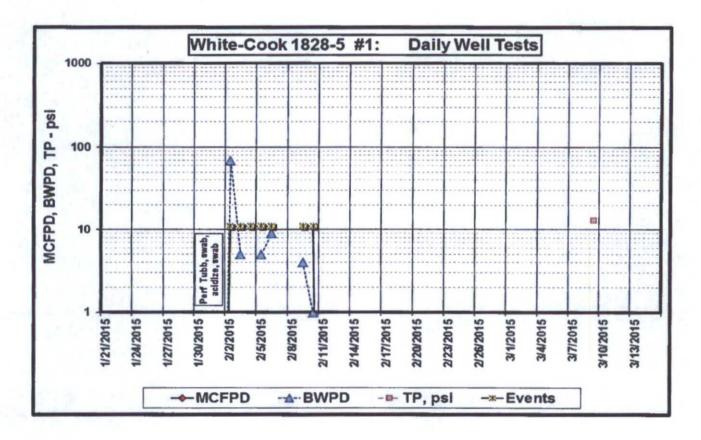
					L	ate:					
F	()		*	10	1	東は	L è			15	L
11	N			-	State #200		Saltech #22			50	OXY ravo ome
No.	• 14	2	E hell #251	- GE	for (C)	an (c)	100	₩ 1.000 4200		1	+
- TOOR	1.		Elada 19351	*	1201 #	Louds #331	*	e Len	The second	1	1
•	Date HEST	#	ot	Quest most	- A	A Levelo		Louis 8021	Catheston 1011	We Bra	st
	20	H	Datel arter		**		Candater		12	Dor	+
1	O . O orrete atist, t			-	Lackd PLPL	State orași A	•	, i	17	1	*
4		-	0 market #241	10		3		10	Haten steri	17	3
	7	•1		K Gee	2	1	20		+	10	*
1		1	35.	White	64	/-	34	3	**	"	± 3
1	70	42			4			1		1	

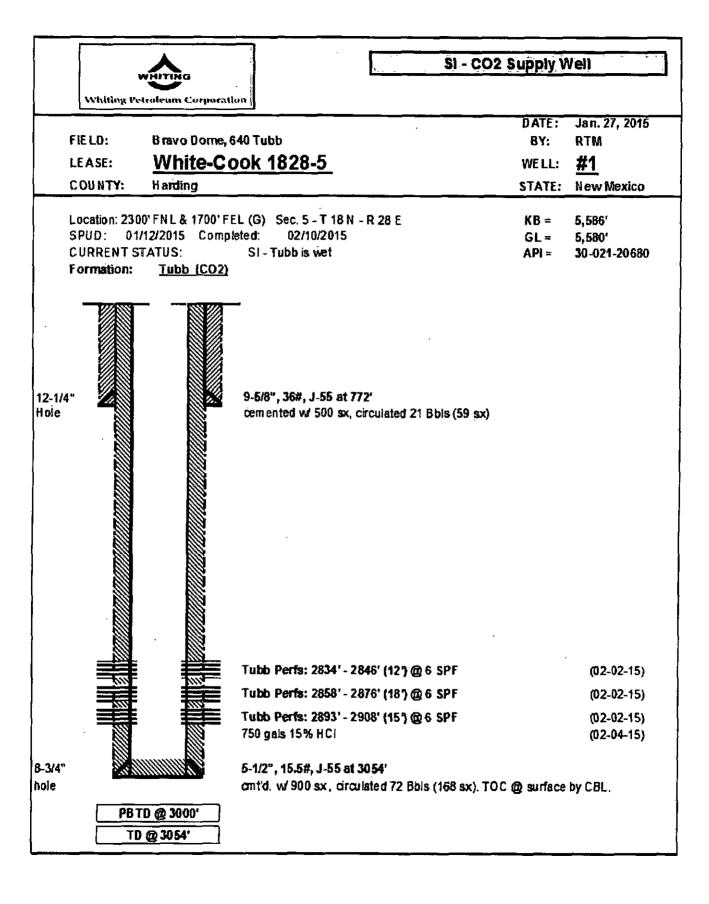
Objective: Plug and Abandon

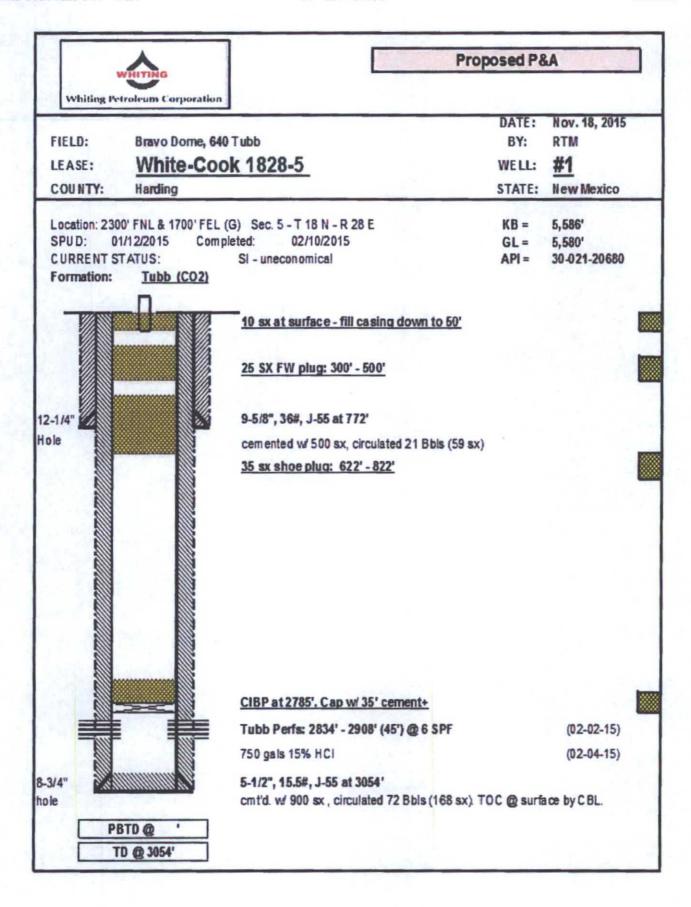
Basic Procedure:

Renegade ran a CBL on 02-02-15: TOC at the surface (Good bond). Ran a pressure survey on March 9, 2015: surface was 13 psi and BHP was 694 psi. FL was not detected due to the lubricator, but was close to 800' based on gradient stops.

- Set a 5-1/2" CIBP @ 2785' and cap with 35'+ cement by bailer.
- · Load hole w/ 10 PPG salt gel mud.
- Dig out the 9-5/8" casing and check the annulus for any pressure.
- Pump a 35 sx plug across the 9-5/8" casing shoe from 622' to 822'. Pump a 25 sx FW plug from 300' to 500'. If the NMOCD requires tags, it may be faster and cheaper to fill the casing to surface with cement.
- Pump 10 sx and fill casing from 50' to the surface.
- Fill in the annulus around the surface casing with cement as needed.
- · Remove the wellhead and weld on cap with standard dry hole marker.
- · Cut off rig anchors and smooth location. Remove fences and caliche as needed







District 1
10:3 (F. Franch Dr., Hobbs NAI \$8740
Phone (775) 301-0101 Feat 1975 222-0720
Phone (775) 301-0101 Feat 1975 222-0720
Phone (875) 748-1285 Feat 575 749-0720
DISTRICT III
1000 Ro. District 94. Acted, NAI 67413
Phone (876) 314-6179 Feat (906) 234-6170
DISTRICT III
1220 S. SI France Dr., Sente Fe. MAI 87505
Phone (907) 478-3470 Feat (906) 478-3462

State of New Mexico Energy, Minerals and Natural Resources Oll Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Farm C-101 August 1, 2011

Permit 183211

WH	me and Aderess (ITENG OIL AND OW. IRLINOIS	GAS CORPOR			TTO DRILL, RE-E	1			1	OGRID Humber 25078		
	Band, TX 79701								[,	30-021-	20680	
P 1004-77 Con	3899		5 Property N	HITE COO	K 1928 5				·	Well No.	i.,-	
_			····		7 Careta	ce Location						
AL - Jet	Section	- Gentahia	Range		Louisen Fe	At From	NELINE	Feet	rem.	EWLne	Councy	
	5	18	N	28E	0	2300	١		1700	Ε		Harding
					8. Proposed Bo	ittom Hole Loca	tion					
A. Len	E-eccon	Township	Runge			g t Franci	NS UN	Feet		E/N Line	Caurcy	
G_	5	18	N	28E	0	2300	^ل		1700	E		Harding
					9. Pool	information						_
MILDCAT, T	UBB COZ GAS	200L								99	104	
					. Additional V	WeD information						
II. Work Type		12 Well	Type		13 Cable/Rate/y		se Type			Level Elevetion		
	M AN OIL		CO2		 		Private			5580		
6. Viulsale N		17 Pros	3800		18 Formeson Tubb	10 Cor	19'SCLO		70 Soud 5	nu 1/24/2014		
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We will be	using a closed-	Ces	ng Size		21. Proposed Casin	g and Cement	Descri SO		Sacks of Com-			
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