Submit One Copy To Appropriate District	State of New Me	xico	Form C-103
Office District 1	Energy, Minerals and Natur		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONFEDURTION	DIMEION	WELL API NO. 30-021-20633
OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Brazos Rd., Aztec, NM 87410 Sonto Fo. NIM 97505		STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	C 13 minutes 1		6. State Oil & Gas Lease No. 313941
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		LEWIS 2028 34	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number	
WHITING OIL AND GAS CORPORATION			25078
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701			10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640
4. Well Location			
Unit Letter G: 1859 feet from the NORTH line and 1749 feet from the EAST line			
Section 34 Township 20N Range 28E NMPM County HARDING			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5442' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A 🔯 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
PULL OR ALTER CASING M	JETIPLE CONTPL []	CASING/CEMENT	JOB
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE THE REGULATORY SUPERVISOR DATE 02/10/2016			
TYPE OR PRINT NAME KAY MADDOX E-MAIL: kay.maddox@whiting.com PHONE: 432-686-6709			
For State Use Only			
APPROVED BY: NWW WIN	71TI G -	Paramana	DATE 2-19-16
Conditions of Approval (if any):	THEE	Enspect	DATE 2-17-16

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