Submit One Copy To Appropriate District	State of New I		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONCEDIATION DIVISION		30-021-20630
District [1] 1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☑ FEE ☐
Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 313952	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			'STATE 2028:16 □
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number (01)	
2. Name of Operator			9. OGRID Number
WHITING OIL AND GAS CORPORATION 3. Address of Operator		25078 10. Pool name or Wildcat	
400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701		BRAVO DOME CARBON DIOXIDE 640	
4. Well Location			
Unit Letter-G: <u>1860</u> feet from the <u>NORTH</u> line and <u>1750</u> feet from the EAST line Section <u>16</u> Township <u>20N</u> Range <u>28E</u> NMPM County <u>HARDING</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5535' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
To the second se			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal boits and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE REGULATORY SUPERVISOR DATE 01/25/2016			
TYPE OR PRINT NAME KAY MADDOX E-MAIL: kay.maddox@whiting.com PHONE: 432-686-6709 For State Use Only			
	fitle.	Engineer	DATE 02/09/16
APPROVED BY: Conditions of Approval (if any):	IIILE	- 7	DATE