

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-021-20692 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Breitbart Operating LP 1930 SWD 6. Well Number: 12-4-G																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																
8. Name of Operator Breitbart Operating LP		9. OGRID 370080																														
10. Address of Operator 1401 McKinney Houston, Texas 77010		11. Pool name or Wildcat SWD San Andres, Glorieta																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>G</td> <td>12</td> <td>19N</td> <td>30E</td> <td>2265</td> <td>N</td> <td>1483</td> <td>E</td> <td>Harding</td> </tr> <tr> <td>BH:</td> <td>G</td> <td>12</td> <td>19N</td> <td>30E</td> <td>2265</td> <td>N</td> <td>1483</td> <td>E</td> <td>Harding</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	G	12	19N	30E	2265	N	1483	E	Harding	BH:	G	12	19N	30E	2265	N	1483	E	Harding		
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13. Date Spudded 10/10/2015	14. Date T.D. Reached 10/15/2015	15. Date Rig Released 10/16/2015	16. Date Completed (Ready to Produce) 10/28/2015 Disposal Well	17. Elevations (DF and RKB, RT, GR, etc.) 4556' GR																												
18. Total Measured Depth of Well 2335'		19. Plug Back Measured Depth 1831'		20. Was Directional Survey Made?																												
21. Type Electric and Other Logs Run GR/SP/DEN/NEU/IND																																
22. Producing Interval(s), of this completion - Top, Bottom, Name Injection Intervals: 1480'-1530' San Andres, 1560'-1631' Glorieta																																
23. CASING RECORD (Report all strings set in well)																																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
13 3/8"		35'	17 1/2"	(Conductor)																												
8 5/8"	24# J-55	700'	12 1/4"	390 sx																												
5 1/2"	15.5# J-55	2330'	7 7/8"	240 sx																												
24. LINER RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																												
25. TUBING RECORD																																
SIZE	DEPTH SET	PACKER SET																														
2 7/8" fiberglass	1448'	1452'																														
26. Perforation record (interval, size, and number) 1480'-1500', 1510'-1530', 1560'-1570', 1574'-1615', 1620'-1631' 6 JSPF = 612 0.40" holes																																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1560' - 1631'</td> <td>1500 gals 15% HCl, 4200 gals produced water</td> </tr> <tr> <td>1480' - 1530'</td> <td>2500 gals 15% HCl, 4200 gals produced water</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1560' - 1631'	1500 gals 15% HCl, 4200 gals produced water	1480' - 1530'	2500 gals 15% HCl, 4200 gals produced water																					
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28. PRODUCTION																																
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)																												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF																											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By																											
31. List Attachments Logs, wellbore diagram, acid job graphs																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. (Closed loop)																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927-1983 </div>																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature <i>Shelly Doescher</i>		Printed Name Shelly Doescher		Title Agent																												
E-mail Address shelly_doescher@yahoo.com				Date 02/08/2016																												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres (lower) 1446'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1548'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

SWD 12-4-G
Harding, NM
29-Oct-15

Company Rep. Buck Pollister
Sales Rep. Brad Euing

[illegible]