Submit 3 Copies 10 Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-007-20677	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		7. Indicate T	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE 🛛
District IV	Santa Fe, NM 87505		7. State Oil	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	4440 77.0 0.5			
87505	CES AND REPORTS ON WELLS	- PM 12 18 + .	I Lagea Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			. Lease Name of	Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			,	VPR A
PROPOSALS.)		.	8. Well Number 240	
	<u> </u>			
2. Name of Operator			9. OGRID Number	
EL PASO E & P COMPANY, L.P.				
3. Address of Operator			10. Pool name or	Wildcat
P.O. BOX 190, RATON, NM 87740				
4. Well Location				
Unit Letter J: 17	42 feet from the South lin	ne and 1856 feet	from the East	line
Section 13 Town			Colfax County	
	11. Elevation (Show whether DR,		Contra Count	
	7,817			
Pit or Below-grade Tank Application Do		(OE)		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON			.ING OPNS.⊠	PANDA 📋
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	IOB 🔲	
	_			
OTHER:		OTHER:		<u></u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
02/17/06 Sould @ 0.00 and D 31 112 and a 1 a 2451 D				
03/17/06 Spud @ 9:00 a.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'.				
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 8 bbls of cement to surface.				
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.				
02/19/06 Dwill 7 7/9" hala from	245' 2195' Decembed TD at 2	1951 at 10:00 - m		
03/18/06 Drill 7 7/8" hole from 345' - 2,185'. Reached TD at 2,185' at 10:00 a.m. MIRU Patterson and log well. Logger's TD at 2,172'.				
Run 54 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,098'.				
HES mixed and pumped 349 sks Midcon II cement. No Returns.				
TIES mixed and pumpe	d 349 sks wildcon ii cemein. No	Keturis.		
				
I hereby certify that the information	shows is true and complete to the hi	set of my knowledge a	and hallof se is	. 100 15 1
grade tank has been/will be constructed or	closed according to NMOCD guidelines [7. a general normit 🗍 or	an (attached) alterna	r certify that any pit or below-
01:	D = I	⊒, a general permit □ o	an (anticheu) anc) na	are Ocosappiorea pian
SIGNATURE JUSTINIA	nitchell TITLE	Regulatory Analyst	DAT	E <u>03/23/2006</u>
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785				
For State Use Only				
APPROVED BY: 1 CHERVISON DATE 3/28/06				
APPROVED BY:	TITLE L	DOINICI SUP	ERVISIO	DATE 3/28/06
Conditions of Approval (if any):				
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V				