Submit 5 Copies 10 Appropriate District		State of New Mexico			Form C-103	
Office District I	Energy Minerals and Natural Resources		atural Resources	May 27, 2004		
1625 N. Frenc	1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W Gran	strict !! 01 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-007-20674 7. Indicate Type of Lease		
District III	istrict III 1220 South St. Francis Dr.		rancis Dr.	STATE	FEE	
1000 Rio Braz District IV	000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		87505		il & Gas Lease No.	
	ancis Dr., Santa Fe, NM	,		7. 5	1 6 340 20400 1101	
87505 2006 MMR 27 PM 12 18 7 YELLONG NEW PROPERTY OF THE PROPE						
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					VPR A	
PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well Gas Well Other Coalbed Methane				9. OGRID Number		
2. Name of Operator EL PASO E & P COMPANY, L.P.				9. OGKID Nuiii	oer	
3. Address of Operator				10. Pool name o	or Wildcat	
P.O. BOX 190, RATON, NM 87740						
4. Well Location						
Unit Letter I: 1525 feet from the South line and 1133 feet from the East line						
Section 14 Township 31N Range 20E NMPM Colfax County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
7,951' (GL)						
Pit or Below-grade Tank Application or Closure						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					ALTERING CASING [
			LLING OPNS.⊠	P AND A		
PULL OR ALTER CASING						
OTHER.			OTUED.		-	
OTHER:						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
03/22/06 Spud @ 9:00 a.m. Drill 11" surface hole to 327'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 308'.						
	Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface.					
	WOC 8 nrs. Test surra	ace 8 5/8" csg to 500 psi for 3	0 minutes.			
03/23/06	Drill 7 7/8" hole from	327' - 2.270' Reached TD :	at 2 270' at 1:00 n m			
05,25,00	03/23/06 Drill 7 7/8" hole from 327' - 2,270'. Reached TD at 2,270' at 1:00 p.m. MIRU Patterson and log well. Logger's TD at 2,255'.					
Run 73 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,199".						
HES mixed and pumped 319 sks Midcon II cement. Circulated 23 bbls of cement to surface.						
				·		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE THE Regulatory Analyst DATE 03/23/2006						
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only						
APPROVED BY: 1 CHOREN DISTRICT SUPERVISOR DATE 3/28/06						
Conditions of Approval (if any):						