

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-021-20546
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 231J
9. OGRID Number
10. Pool name or Wildcat West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4515 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Hess Corporation

3. Address of Operator  
PO Box 840 Seminole, TX 79360

4. Well Location  
Unit Letter J : 1650 feet from the S line and 1980 feet from the E line  
Section 14 Township 19N Range 29E NMPM County Harding

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Braden Head Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. WBDGU 1929-231J

Annual Bradenhead Test (SI Well)

Year	Date	Tbg PSI	Csg PSI	Bleed Down Time
2013	2/13/13	510	0	
2014	2/19/14	540	0	
2015	1/8/15	550	0	
2016	2/10/16	370	0	
2017	3/13/17	550	0	

TA EXPIRES 3/27/18

Note: Well drilled in 2012 and SI as non-economic producer

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April J. Marquez TITLE Analyst, Regulatory DATE 3/29/2017

Type or print name April J Marquez E-mail address: amarquez@hess.com PHONE: 432-758-6756

For State Use Only

APPROVED BY: Will Jones TITLE Engineer / DIST IV DATE 4/10/17  
 Conditions of Approval (if any):

WBDGU 1929-231J  
Annual Bradenhead Test (SI Well)

Year	Date	Tbg PSI	Csg PSI	Bleed Down Time
2013	02/13/13	510	0	
2014	02/19/14	540	0	
2015	01/08/15	550	0	
2016	02/10/16	370	0	
2017	03/13/17	550	0	
2018				
2019				
2020				
2021				
2022				
2023				

Note: Well drilled in 2012 and SI as uneconomic producer



HESS CORPORATION

PO Box 840

Seminole, Texas 79360

RECEIVED OGD

April Marquez  
Regulatory Analyst  
(432) 758-6756  
FAX: (432) 758-6715

2017 APR -4 P 1:20

March 30, 2017

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
Re: Form C-103; Braden Head Test for 231J and 141J

Please see attached forms C-103 for West Bravo Dome CO<sub>2</sub> Gas Well Number 231J and 141J.

The wells are described below:

141J

5 ½" AS1X casing 2122 ft  
2 3/8 fiberglass tbg 1953 ft  
Packer Depth is: 1962.5 w/1.5" profile nipple  
Perfs: 1998-2018  
2034-2044  
Total Depth: 2,122

231J

5 ½" AS1X casing 2082 ft  
2 3/8 fiberglass tbg 1941 ft  
Packer Depth is: 1950 w/ 1.5" profile nipple  
Perfs: 1972-1992  
2008-2018  
Total Depth: 2082

Sincerely,

April Marquez  
Regulatory Analyst  
Enclosures