Office	State of New Mex	ico	Form C-103
	Energy, Minerals and Natura	al Resources	May 27, 2004
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	637		WELL API NO.
District II	OIL CONSERVATION I	DIVISION	30-007-20664
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🗌 FEE 🛚
District IV	Santa Fe, NM 875	005	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUC	I BACK TO A	7. Lease Name of Olite Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR		VPR A
PROPOSALS.)	2000 000 4		
1. Type of Well: Oil Well	Gas Well Other Manuel Ma	<sup>Man</sup> ₱₱ 12 16	o. Well Number 221
2. Name of Operator		10	9. OGRID Number
EL PAS	O E & P COMPANY, L.P.		
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX	X 190, RATON, NM 87740		
4. Well Location			
Unit Letter A:	200 feet from the North line	e and 1119 f	eet from the East line
Section 7 Town			Colfax County
	11. Elevation (Show whether DR, I		
<b>的</b> 是是"我们的是这个人,我们就是这种			1. 建加斯尼斯 1. 经产品
Pit or Below-grade Tank Application	8,275' (	GL)	A SALLED COME THE REAL PROPERTY OF THE PROPERTY OF
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12 Check	Appropriate Box to Indicate Na	ture of Notice	Report or Other Data
12. CHOOK	appropriate Box to maleute 14	ture of motioe,	Report of Other Data
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON	<del>_</del>	COMMENCE DRII	<del></del>
PULL OR ALTER CASING		CASING/CEMENT	<del></del>
OTHER:		OTHER:	
		ertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or com	pleted operations. (Clearly state all pe	ertinent details, and Completions: Att	I give pertinent dates, including estimated date ach wellbore diagram of proposed completion
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