Submit 3 Copies 10 Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	DIVISION cis Dr.	WELL API NO.  30-007-20665  7. Indicate Type of Lease  STATE FEE 7  7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		JG BACK TO A OR SUCH	7. Lease Name or Unit Agreement Name  VPR A
2. Name of Operator			8. Well Number 228 9. OGRID Number
EL PASO E & P COMPANY, L.P.  3. Address of Operator P.O. BOX 190, RATON, NM 87740			10. Pool name or Wildcat
4. Well Location  Unit Letter L: 1660 feet from the South line and 774 feet from the West line  Section 8 Township 31N Range 20E NMPM Colfax County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  8,251' (GL)  Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI		SUBSI REMEDIAL WORK COMMENCE DRILL CASING/CEMENT	
OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  The proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
04/05/06 Spud @ 3:45 a.m. Drill 11" surface hole to 338'. Run 9 jts. of 8 5/8", 24#, J55 ST & C casing at 328'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 7 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
04/06/06 Drill 7 7/8" hole from 338' - 2,615'. Reached TD at 2,615' at 2:30 p.m. MIRU Patterson and log well. Logger's TD at 2,599'. Run 84 jts 5½", 15.5 #, J-55 LT & C casing at 2,533'. HES mixed and pumped 457 sks Midcon II cement. Circulated 30 bbls of cement to surface.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or losed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE Shirley A Mitchell  TITLE Regulatory Analyst  DATE 04/11/2006  Type or print name Shirley A Mitchell  E-mail address: shirley.mitchell@elpaso.com  Telephone No. (505) 445-6785			
APPROVED BY: 15 John TITLE DISTRICT SUPERVISOR DATE 4/17/06 Conditions of Approval (if any):			