Submit 5 Copies 10 Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004 WELL API NO.	
District II 1301 W. Grand Avc., Artesia, NM 88240 District III 1301 W. Grand Avc., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 Sout less. Afri Santa Fe, NM 87	DIVISION - ELEDIPM 12 16	30-007-20666	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name VPR A 8. Well Number 229	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Coalbed Methane 2. Name of Operator		etnane	9. OGRID Number	
3. Address of Operator	O E & P COMPANY, L.P. 190, RATON, NM 87740		10. Pool name or Wildcat	
4. Well Location Unit Letter J: 1454 feet from the South line and 1425 feet from the East line Section 5 Township 31N Range 20E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,098' (GL) Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON TO PULL OR ALTER CASING	PLUG AND ABANDON 🗍 CHANGE PLANS 📋	SUBS REMEDIAL WORK COMMENCE DRILL CASING/CEMENT		SING []
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
04/07/06 Spud @ 8:45 a.m. Drill 11" surface hole to 338'. Run 10 jts. of 8 5/8", 24#, J55 ST & C casing at 328'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.				
04/08/06 Drill 7 7/8" hole from 338' - 2,445'. Reached TD at 2,445' at 11:15 a.m. MIRU Patterson and log well. Logger's TD at 2,422'. Run 75 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,388'. HES mixed and pumped 353 sks Midcon II cement. Circulated 22 bbls of cement to surface.				
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the be closed according to NMOCD guidelines	est of my knowledge a	and belief. I further certify that any p an (attached) alternative OCD-approve	it or below- d plan □.
SIGNATURE Type or print name Shirley A M For State Use Only	itchell E-mail address: shirl	,	DATE <u>04/11/2000</u> com Telephone No. (505) 445-0	<u>6</u> 6785
APPROVED BY: 92 Conditions of Approval (if any):	ofwe TITLED!	ISTRICT SUP	ERVISOR DATE 4/17	106