Office District I Energy, Minerals and Natural Resources	Form C-103
1606 N. F I. D. W. I. 1. MIA 000 AO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-007-20690
District III 1220 South St. Francis Dr.	7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	7. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	7. State Off & Gas Lease 110.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.)	8. Well Number 241
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P. 3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	To Tool hame of Windcat
4. Well Location	
Unit Letter <u>L</u> : <u>1409</u> feet from the <u>South</u> line and <u>1020</u> feet from the <u>West</u> line Section <u>18 Township</u> <u>31N</u> Range <u>20E</u> <u>NMPM</u> <u>Colfax</u> County	
Section 18 Township 31N Range 20E NMP	
8,310' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI	LLING OPNS.⊠ PANDA □
DULL OR ALTER CACING TO ANH TIPLE COMPL. TO CACING/OFFAFER	
PULL OR ALTER CASING	T JOB
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