

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30 053 20037

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ CO2

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Primero Operating, Inc.

3. Address of Operator
PO Box 1433

Roswell, NM 88202-1433

7. Lease Name or Unit Agreement Name

CHMU #

Cat Head Mesa Unit

8. Well No. 3

9. Pool name or Wildcat
Wildcat, ABO

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980' Feet From The West Line

Section 3 Township 4S Range 9E NMPM Socorro County

10. Date Spudded 11-11-05
11. Date T.D. Reached 12-03-05
12. Date Compl. (Ready to Prod.) 5/5/06
13. Elevations (DF& RKB, RT, GR, etc.) 5974 Gr
14. Elev. Casinghead 5976

15. Total Depth 3491
16. Plug Back T.D. 3188
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools 0-td
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3143' to 3175', Abo

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Resistivity and Resistivity logs

TOT

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1321	12 1/4	600 sx	0
5 1/2"	15.5	3204	7 7/8	350 sx	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3100
						PACKER SET
						3100

26. Perforation record (interval, size, and number)

3143-52, 3164-68, 3172-75 35 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3143-3175 4000 gals 7 1/2% NEFE
Frack, 10,000# 'lite' prop., 5380# 16/30 Sand

28. PRODUCTION

Date First Production 12/16/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Temporarily Shut-in Shut-in		
Date of Test 2/2/06	Hours Tested 96	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 280	Water - Bbl. 10	Gas - Oil Ratio NA
Flow Tubing Press. 15	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 972	Water - Bbl. 15	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Phelps White

30. List Attachments
Electric Logs

(TOT)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Phelps White

Title President

Date 5/5/06

