

..Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-007-20656

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR B

8. Well Number 103

9. OGRID Number 180514

10. Pool name or Wildcat

Van Bremmer - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter H : 1930 feet from the North line and 660 feet from the East line

Section 20 Township 30N Range 18E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,347' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/02/06 Patterson ran a cement bond log. Estimated cement to surface. ✓  
03/08/06 Patterson perf'd 1<sup>st</sup> stage - 2282'- 2286', 2291'- 2294', 2335'- 2337', 2342'- 2345' 48 Holes  
HES frac'd 1<sup>st</sup> stage - Pumped 741,028 scf 70% quality nitrogen with linear gel foam with 70,600 lbs 16/30 sand.  
Patterson perf'd 2<sup>nd</sup> stage - 2109'- 2114', 2147'- 2151' 16 Holes  
HES frac'd 2<sup>nd</sup> stage - Pumped 527,626 scf 70% quality nitrogen with linear gel foam with 43,600 lbs 16/30 sand.  
Patterson perf'd 3<sup>rd</sup> stage - 1059'- 1062', 1110'- 1112', 1167'- 1169' 28 Holes  
HES frac'd 3<sup>rd</sup> stage - Pumped 637,630 scf 70% quality nitrogen with linear gel foam with 26,300 lbs 16/30 sand.  
03/09/06 Patterson perf'd 4<sup>th</sup> stage - 957'- 960', 996'- 998', 1036'- 1038' 28 Holes  
HES frac'd 4<sup>th</sup> stage - Pumped 457,223 scf 70% quality nitrogen with linear gel foam with 39,600 lbs 16/30 sand.  
03/10/06 Patterson perf'd 5<sup>th</sup> stage - 844'- 848', 876'- 880', 896'- 898' 32 Holes  
HES frac'd 5<sup>th</sup> stage - Pumped 500,077 scf 70% quality nitrogen with linear gel foam with 48,200 lbs 16/30 sand.  
03/13/06 Clean out.  
03/15/06 RIH with tubing, rods, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley A Mitchell TITLE Regulatory Analyst DATE 04/19/2006  
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785  
For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 4/25/06  
Conditions of Approval (if any):