| Submit 3 Copies To Appropriate District | State of New Me | xico | Form C-103 |
|---|---------------------------------------|--------------------------------------|---|
| Office District I | Energy, Minerals and Natu | ral Resources | May 27, 2004 WELL API NO. 30-007-20669 |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. 30-007-20669 ✓ |
| <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION | ŀ | 5. Indicate Type of Lease |
| District III | 1220 South St. Fran | ncis Dr. | STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87 | 7505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | |
| SUND MANUTICES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DMILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | VPR A | |
| 1. Type of Well: Oil Well | Gas Weil 🛛 Other Coalbed Methane | | 8. Well Number 232 ✓ |
| 2. Name of Operator | | | 9. OGRID Number 180514 |
| EL PASO E & P COMPANY, L.P. 3. Address of Operator | | 10. Pool name or Wildcat | |
| PO BOX 190, RATON, NM 87740 | | Stubblefield Canyon - Vermejo Gas | |
| 4. Well Location Unit Letter A: 537 feet from the North line and 802 feet from the East line | | | |
| | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| 7,973' (GL) Pit or Below-grade Tank Application or Closure | | | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | | | |
| | | COMMENCE DRIL | |
| PULL OR ALTER CASING | | CASING/CEMENT | _ |
| OTHER: | [-1 | OTHER: | Completion |
| | pleted operations. (Clearly state all | | completion give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| 03/16/06 Patterson ran Cement Bond Log. Estimated cement top at surface. | | | |
| 03/25/06 Patterson perf'd 1st stage - 2048' - 2050', 2077' - 2083' , 2088' - 2090' 40 Holes | | | |
| HES frac'd 1st stage - Pumped 503,174 scf 70% quality nitrogen foam with 20# Linear gel with 51,400 lbs 16/30 sand. | | | |
| Patterson perf'd 2 nd stage - 1178'- 1180', 1215'- 1218', 1268'- 1272' 36 Holes HES frac'd 2 nd stage - Pumped 219,159 scf 70% quality nitrogen foam with 20# Linear gel with 36,300 lbs 16/30 sand. | | | |
| Patterson perf'd 3 rd stage - 863'- 866', 890'- 893', 906'- 910' 40 holes | | | |
| HES frac'd 3 rd stage - Pumped 339,323 scf 70% quality nitrogen foam with 20# Linear gel with 61,700 lbs 16/30 sand. | | | |
| 03/31/06 RIH tubing, rods and pump. Well is ready to be tested and put on production. | | | |
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| | | | |
| | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- | | | |
| grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. | | | |
| SIGNATURE MINICIPAL TITLE Regulatory Analyst DATE 05/01/2006 | | | |
| Type or print name Shipley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 | | | |
| For State Use Only | | | |
| M M A DISTRICT SUPERVICOU | | | |
| APPROVED BY: DATE 5-/0-06 Conditions of Approval (if any): | | | |