Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20670
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, INM 8/505	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well 🛛 Other Coalbed Methane	8. Well Number 233 🗸
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P. 3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location	
Unit Letter <u>N</u> : <u>893</u> feet from the <u>South</u> line and <u>1336</u>	
Section 9 Township 31N Range 20E NMPM	Colfax County
-8,021' (GL) 8,172'	
Pit or Below-grade Tank Application] or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDi	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DF	RK ALTERING CASING RILLING OPNS. P AND A
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OTHER: OTHER: OTHER:	Completion 🛛
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
04/06/06 Patterson ran Cement Bond Log. Estimated cement top at 51'.	
04/07/06 Patterson perf'd 1st stage - 2162'- 2165', 2216'- 2220' 28 Holes	
HES frac'd 1 st stage - Pumped 1,180,824 scf 70% quality nitrogen foam with 20# Linear gel with 58,200 lbs 16/30 sand. Patterson perf'd 2 nd stage - 1185'- 1189', 1237'- 1242', 1272'- 1276' 52 Holes	
HES frac'd 2 nd stage - Pumped 1,253,521 scf 70% quality nitrogen foam with 20# Linear gel with 71,400 lbs 16/30 sand.	
Patterson perf'd 3 rd stage - 842'-846', 988'-991' 28 Holes HES frac'd 3 rd stage - Pumped 367,181 scf 70% quality nitrogen foam with 20# Linear gel with 35,000 lbs 16/30 sand.	
04/14/06 RIH tubing, rods and pump. Well is ready to be tested and put on producti	anear gei with 55,000 los 16/30 sand.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .	
SIGNATURE Mitchell TITLE Regulatory Analyst DATE 05/04/2006 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Use Only	
APPROVED BY: Martin TITLE DISTRICT SU	JPERVISON DATE 5.10-06
Conditions of Approval (if any):	
