1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

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				LOWABL	E AND A	UTHORIZA	ATION	TO TRAN	SPORT		
		. 1	Operator na	me and Address					³ OGRID Num	ber	
		EL P		COMPANY, I	Р.				180514		
		D.A.		BOX 190 MEXICO 877-	40				100514		
		KA.	ion, new	MEAICO 677	***			3	Reason for Filing	Code	
								-,	NW		
	API Number -007-20671	,]	⁵ Pool Name STUBBLEFIELD CANYON RATON – VERMEJO GA					* Pool Code AS 96970			
	roperty Code	='			^a Proper				•,	Well Number	
	24648		Vermejo Park Ranch					VPR A 234			
[. ¹⁰	Surface l	Location									
l or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/Sout	1	Feet from the	East/West line	County	
P	9	31N	20E		953	Sou	ith	1253	East	COLFAX	
11	Bottom l	Hole Loca	tion								
L or lot no.	or lot no. Section Township P 9 31N		Range Lot Idn Fee		Feet from the	rom the North/South line 953 South		Feet from the 1253	East/West line East	County COLFAX	
12 Lse Code		ng Method Code		Connection Date		Permit Number		C-129 Effective Da		-129 Expiration Dat	
230 00-4		P		04/20/2006		•					
T Oil ar	rd Gas Tr	ransporters		<u></u>	<u> </u>		<u>I</u>				
if Transpo			ransporter	Name	1	* POD	21 O/G	2	POD ULSTR L	ocation	
OGRIE		EL DACO	and Address						and Descripti	on	
180514		EL PASU	EL PASO E & P COMPANY, L.P. P.O. BOX 190			36926					
RA RA		RATON	TON, NEW MEXICO 87740								
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23	POD				²⁴ P(OD ULSTR Locat	ion and D	escription			
V. Well (POD Completi	on Data	tools Date							3 DUC MC	
7. Well (POD	on Data	Ready Date /12/2006		²⁷ TD 2,330'	DD ULSTR Locat 2 PBT 2,220	TD .	escription 29 Perforati 845' - 20:		30 DHC, MC	
7. Well (POD Completi	on Data	/12/2006	Casing & Tubing	²⁷ TD 2,330'	²³ PB7 2,220	D)	²⁹ Perforati 845' – 20:	52'		
7. Well (POD Completi ad Date 8/2006	on Data	/12/2006	Casing & Tubing 8 5/8"	²⁷ TD 2,330'	²³ PB7 2,220	TD .	²⁹ Perforati 845' – 20:	52' 34 Sate	³⁶ DHC, MC	
7. Well (Completi d Date 8/2006	on Data	/12/2006		²⁷ TD 2,330'	²³ PB7 2,220	Depth Sef	²⁹ Perforati 845' – 20:	52'	ks Cement	
7. Well (Completi ad Date 8/2006 31 Hole Size	on Data	/12/2006	8 5/8"	²⁷ TD 2,330'	²³ PB7 2,220	Depth Set	²⁹ Perforati 845' – 20:	52'	ks Cement 00 sks	
7. Well (** Spu 03/28	Completi ad Date 8/2006 31 Hole Size	on Data	/12/2006	8 5/8"	²⁷ TD 2,330'	²³ PB7 2,220	Depth Set	²⁹ Perforati 845' – 20:	52'	ks Cement 00 sks	
7. Well (** Spu 03/28	Completi ad Date 8/2006 31 Hole Size 11" 77/8"	on Data	/12/2006	8 5/8"	²⁷ TD 2,330' Size	²³ PB7 2,220	Depth Sei 316' 2,287'	²⁹ Perforati 845' – 20:	34 San	ks Cement 00 sks	
7. Well (25 Spu 03/28 71. Well 35 Date N/	Completi ad Date 8/2006 31 Hole Size 11" 77/8" Test Dat New Oil	on Data 04 04 a 36 Gas Del 04/20	/12/2006 33 34 35 36 37 37 38 38 38 38 38 38 38 38 38 38 38 38 38	8 5/8" 5 1/2" 37 Tes: 04/20	27 TD 2,330' Size	²⁸ PBT 2,220 33 38 Test Len 24 hrs.	Depth Set 316' 2,287'	²⁹ Perforati 845' – 20: 39 Tbg. Pre	34 Saure	cks Cement 00 sks 02 sks 40 Csg. Pressure 30	
7. Well (25 Spu 03/28	Completi ad Date 8/2006 32 Hole Size 11" 77/8" Test Dat New Oil /A	on Data O4 O4 35 Gas Del O4/20	/12/2006 32 32 32 32 32 32 32 32 32 32 32 32 32	8 5/8" 5 1/2" 57 Tes 04/20 49 W	27 TD 2,330' Size	²⁸ PBT 2,220	Depth Set 316' 2,287'	²⁹ Perforati 845' – 20:	34 Saure	tks Cement 00 sks 02 sks ** Csg. Pressure 30 ** Test Method	
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