Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District 1 Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-007-20673
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, INM 6/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr. 2800 a Francis P. 1220 S. St. Francis Dr. 2800 a Francis Dr. 2800	j
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	/
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR A V
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 236
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	10. Pool name or Wildcat
3. Address of Operator PO BOX 190, RATON, NM 87740	Stubblefield Canyon - Vermejo Gas
4. Well Location	Stationaries Carryon - Verniego Gas
Unit Letter K: 1456 feet from the South line and 1	504 feet from the West line
Section 14 Township 31N Range 20E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8,048' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO.	
NOTICE OF INTENTION TO: SUB- PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: RK
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER: OTHER:	Completion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	the state of the property of the state of th
03/28/06 Patterson ran Cement Bond Log. Estimated cement top at surface. 04/03/06 Patterson perf'd 1stage - 2040'- 2043', 2066'- 2069' (Reperforate 2042'- 2046') 24 Holes	
HES frac'd 1st stage - Pumped 848,014 scf 70% quality nitrogen foam with 20# Linear gel with 23,400 lbs 16/30 sand.	
Patterson perf'd 2 nd stage - 1980'-1983', 1991'-1994', 2020'-2013', 2024'-2027' 48 Holes	
HES frac'd 2 nd stage - Pumped 656,283 scf 70% quality nitrogen foam with 20# Linear gel with 78,600 lbs 16/30 sand. Patterson perf'd 3 rd stage - 1903'- 1906', 1913'- 1916' 24 Holes	
HES frac'd 3rd stage - Pumped 270,732 scf 70% quality nitrogen foam with 20# Li	near gel with 36,300 lbs 16/30 sand.
Patterson perf'd 4th stage - 1180'-1184', 1201'-1204', 1232'-1237' 24 Holes	
HES frac'd 4th stage - Pumped 302,672 scf 70% quality nitrogen foam with 20# Linear gel with 60,400 lbs 16/30 sand. 04/06/06 RIH tubing, rods and pump. Well is ready to be tested and put on production.	
value and production.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .	
SIGNATURE TURLET PUTCHELL TITLE Regulatory Analyst DATE 05/01/2006	
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Use Only	
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APPROVED BY:	JPERVISON DATE 5-10-06
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