DESIGN Temch Tr. Hebbs, NM 8210 Oil. CONSERVATION DIVISION Distinct STATE FEE	Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103	
District District District Distr	Office District 1	Energy, Minerals and Natural Resources		May 27, 2004	
South Street Sout		1625 N. French Dr., Hobbs, NM 88240			
1220 South St. Francis Dr. Santa Fe, NM 87410 Santa Fe, NM 87505 S				5. Indicate Type of Lease	
Distance IV Santa Pe, NM Processor Santa Pe, NM Processor Processo		1220 South St. Francis Dr.			
SUNDRESONCE SANDERSON WELLS OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUE BACK TO A INTERESENT RESERVOIR. USE "APPLICATION FOR PREMENT GOME. CUIDI FOR SUCH PROPOSALS) 1. Type of Well: Oil Well 3. Address of Operator EL. PASO E & P. COMPANY, L.P. 3. Address of Operator PO BOX 190, RATON, NM 87740 4. Well Location Unit Letter I 1525 feet from the South line and 1133 feet from the East line Section 14 Township 31N Range 20E NMPM Colfax County Reserved Task Application (Show whether DR. R.R. R.T., G.R. etc.) 7. 7. Lease Name or Unit Agreement Name VPR A Well Number 237 4. Well Location Unit Letter I 1525 feet from the South line and 1133 feet from the East line Section 14 Township 31N Range 20E NMPM Colfax County 11. Elevation (Show whether DR. R.R. R.T., G.R. etc.) 7. 7. Str. (C.R. R. R.T., G.R. etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUE AND ABANDON SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUE AND ABANDON AUXIPLE COMPL CASING/CEMENT JOB ACTION AUXIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB AUXIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB AUXIPLE COMPL CASING/CEMENT JOB AUXIPLE CASING CEMENT JOB AUXIPLE COMPL CASING/CEMENT JOB AUXIPLE CASING CASING/CEMENT JOB AUXIPLE CASING CASING/CEMENT JOB AUXIPLE CASING/CEMENT JOB AUXIPLE CASING/CEMENT JOB AUXIPLE CASING CASING/CEMEN	District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
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OFFERENT RESIEVORE USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH YPR A	SUNDANOT	CES AND REPORTS ON WELLS	,	7. Lease Name or Unit Agreement Name	
RROPOSALS 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 8. Well Number 237					
2. Name of Operator E. PASO E & P. COMPANY, L.P. 9. OGRID Number 180514	PROPOSALS.)				
EL PASO E & P COMPANY, L.P. 3. Address of Operator PO BOX 190, RATON, NM 87740 10. Pool name or Wildcat Stubblefield Caryon – Vermejo Gas 4. Well Location Unit Letter		Gas Well Other Coalbed M	lethane	<u> </u>	
10. Pool name or Wilder 10. Pool name or Wilder 11. Stubblefield Canyon - Vermejo Gas 12. Well Location	•	COE C D COMPANY I D		9. OGRID Number 180514	
Well Location		SO E & P COMPANY, L.P.		10 Pool name or Wildcat	
Well Location		OX 190, RATON, NM 87740			
Unit LetterI :					
Section 14 Township 31N Range 20E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,951' (GL) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A		1525 feet from the South	line and 113:	3 feet from the East line	
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Pit Liner Thickness: mil Below-Grade Tank: Volume bbbs; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03/26/06 Patterson ran Cement Bond Log. Estimated cement top at surface. 03/29/06 Patterson perf'd 1stage - 1958'- 1961', 1991'- 1994' 24 Holes HES frac'd 1stage - Pumped 557,296 scf 70% quality nitrogen foam with 20# Linear gel with 34,100 lbs 16/30 sand. 03/30/06 Patterson perf'd 2stage - 1813'- 1816', 1878'- 1881', 1890'- 1893', 1903'- 1906', 1915'- 1920' 68 Holes HES frac'd 2stage - Pumped 369,698 scf 70% quality nitrogen foam with 20# Linear gel with 69,100 lbs 16/30 sand. Patterson perf'd 3stage - Pumped 203,116 scf 70% quality nitrogen foam with 20# Linear gel with 35,900 lbs 16/30 sand. Patterson perf'd 4stage - 1034'- 1038', 1050'- 1054', 1089'- 1094' 52 Holes HES frac'd 4stage - 1034'- 1038', 1050'- 1054', 1089'- 1094' 52 Holes HES frac'd 4stage - 1034'- 1038', 1050'- 1054', 1089'- 1094' 52 Holes HES frac'd 4stage - 1034'- 1038', 1050'- 1054', 1089'- 1094' 52 Holes HES frac'd 4stage - Pumped 405,662 scf 70% quality nitrogen foam with 20# Linear gel with 80,800 lbs 16/30 sand. 04/03/06 RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE Subject Value of the set of the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE Subject Value ORD NATE OS/01/2006 TITLE Regulatory Analyst DATE OS/01/2006 TOTHE REGULATION OF THE O	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
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	Conditions of Approval (if any):				