Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N, French Dr., Hobbs, NM 87240 30-007-20675 OIL CONSERVATION DIVISION District [] 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St Francis District III STATE | FEE Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Coal Bed Mehane VPR A b. Type of Completion: NEW WELL WORK OVER PLUG DEEPEN RESVR. OTHER Well No. 2. Name of Operator 238 EL PASO E & P COMPANY, L.P. 3. Address of Operator Pool name or Wildcat PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4. Well Location Unit Letter N: 1176 Feet From The South Line and 1936 Feet From The West Line Colfax County Township 31N 20E **NMPM** Section 13 Range 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 03/18/2006 03/19/2006 04/04/2006 7,871 7,871' Cable Tools 17. If Multiple Compl. How Many 16. Plug Back T.D. 18. Intervals Rotary Tools 15. Total Depth Drilled By Zones? NONE 0 - TD 2.114 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made NO 999'- 1919' Vermejo - Raton Coals 22. Was Well Cored 21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray No CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT. CASING SIZE DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 316 11" 23 100 sks None 7 7/8" 51/2" 15.5 2,114 294 sks 24. LINER RECORD TUBING RECORD 25. BOTTOM SACKS CEMENT | SCREEN DEPTH SET PACKER SET SIZE TOP SIZE 2 7/8" 2,114' No 26.Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 1900'- 1903', 1906'- 1910', 1916'- 1919' 40 Holes 999'- 1919' 231,600 lbs 16/30 sand 1600'- 1607', 1812'- 1816', 1847'- 1850' 56 Holes 1110'-1116' 24 Holes 999'- 1003', 1038'-1042' 32 Holes

PRODUCTION

Date First Production
04/19/2006

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8" tubing, pc pump. Flowing gas up 5
½"Casing.

Choke Size
Prod'n For
Oil - Bbl

Well Status (Prod. or Shut-in)
Production

Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 04/19/2006 24 hrs. Full 2" Test Period N/A 217 N/A Casing Pressure Calculated 24-Oil Gravity - API - (Corr.) Flow Tubing Oil - Bbl. Gas - MCF Water - Bbi. Press. Hour Rate N/A N/A 0 217 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Witnessed By: Steven Medina Test Sold, used for fuel.

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shurley Butthelf Printed Shirley A. Mitchell Title Regulatory Analyst Date: 05/01/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATI				MANCE WI	TH GE			TION OF STATE
		tern New Mexico					tern New Mexi		
T. Anhy		T. Canyon		T. Ojo A	T. Ojo Alamo			'B"	
T. Salt_			T. Strawn_	· · · · · · · · · · · · · · · · · · ·	T. Kirtlaı	nd-Fruitl	and	T. Penn. '	'C"
B. Salt_			T. Atoka		T. Picture	ed Cliffs	·	T. Penn. '	'D"
T. Yate:	s		T. Miss		T. Cliff H	Iouse		_ T. Leadvi	lle
T. 7 Rivers		T. Devonia	T. Devonian		T. Menefee			On	
T. Queen		T. Silurian_	T. Silurian		T. Point Lookout				
T. Grayburg		T. Montoya	T. Montoya					cken	
T. San Andres		T. Simpson		T. Gallup			T. Ignacio	Otzte	
T. Glorieta		T. McKee		Base Gre	Base Greenhorn			<u> </u>	
T. Paddock		T. Ellenburger		T. Dakota			T_Raton	Top <u>0'</u>	
T. Blinebry		T. Gr. Was	T. Gr. Wash		T. Morrison			o <u>1,767'</u>	
								Trinidad	<u>1,924'</u>
T.Tubb			T. Delawar	_ T. Delaware Sand		T.Todilto			
T. Drinkard			T. Bone Springs		T. Entrad	T. Entrada			
T. Abo			T. T. T. T. T.		T. Winga	T. Wingate			
T. Wolf	camp	 _	T		T. Chinle	T. Chinle			
T. Penn			T		T. Permia	T. Permian			
T. Cisco	o (Bough	(C)	T,		T. Penn "	A"		T	
								,	OR ZONES
No. 1, from			to	to		No. 3, from			
No. 2,	from		to		No. 4,			to	
				IMPORTA	NT WATER SA	ANDS			
Include	data on	rate of wat	er inflow and ele	vation to which	water rose in h	ole.			
No 1	from			to			feet		
110, 1,									
No. 2,	from			to			feet		, ,
No. 2,	from			to			feet feet		, ,
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