	State of New Mex	aco	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 WELL API NO. 30-007-20675 WELL API NO. 30-007-20675			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			/
PROPOSALS.)		KSUCH	VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Me	ethane	8. Well Number 238
2. Name of Operator EL PASO E & P COMPANY 2L 31 9. OGRID Number 180514			9. OGRID Number 180514
3. Address of Operator			10. Pool name or Wildcat
PO B	OX 190, RATON, NM 87740	,	Stubblefield Canyon - Vermejo Gas
4. Well Location			
Unit Letter N: 1176 feet from the South line and 1936 feet from the West line			
	wnship 31N Range 20H		Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	7,871' (GL or Closure □	<i>.</i>)	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil		bbls; Cor	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
OTHER:		OTHER:	Completion 🖾
13. Describe proposed or com	oleted operations. (Clearly state all po	ertinent details, and	give pertinent dates, including estimated date
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