Submit To Appropriate District Office Form C-105 State of New Mexico State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District 1 1625 N. French Dr., Hobbs, NM 87240 30-007-20676 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 1220 South St Francis 811 South First, Artesia, NM 87210 District III STATE | FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name GAS WELL DRY OTHER Coal Bed Mehane OIL WELL . VPR A b. Type of Completion: WORK PLUG ___ NEW WELL DEEPEN RESVR. OTHER OVER BACK 2. Name of Operator Well No. 239 EL PASO E & P COMPANY, L.P. Pool name or Wildcat 3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4. Well Location Unit Letter G: 1548 Feet From The North Line and 1375 Feet From The East Line 20E **NMPM** Section 13 Township 31N Range Colfax County 14. Elev. Casinghead 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B, RT, GR, etc.) 10. Date Spudded 03/15/2006 03/16/2006 04/01/2006 7,836 7,836' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By NONE 0 - TD 2,185 2,100 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 970'- 1889' Vermejo - Raton Coals 21. Type Electric and Other Logs Run 22. Was Well Cored Compensated Density and Cement Bond Log / Gamma Ray CASING RECORD (Report all strings set in well) 23. DEPTH SET CEMENTING RECORD WEIGHT LB./FT. HOLE SIZE AMOUNT PULLED CASING SIZE 337' 8 5/8" 23 11" 100 sks None 7 7/8" 5 1/2" 15.5 2,101' 283 sks LINER RECORD TUBING RECORD 24. 25. SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 1,960 No 26.Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1813'- 1816', 1873'- 1879', 1886'- 1889' 48 Holes 970' - 1889' 144,900 lbs 16/30 sand 1074'- 1082' 32 Holes 970'- 975', 1006'- 1012' 44 Holes 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 04/15/2006 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production 1/2"Casing. Date of Test Hours Tested Prod'n For Choke Size Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 04/15/2006 24 hrs. Full 2" Test Period N/A N/A Calculated 24-Flow Tubing Casing Pressure Oil ~ Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press. N/A N/A 0 209 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Steven Medina Sold, used for fuel,

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Shirley A. Mitchell

Title Regulatory Analyst Date: 05/01/2006

Printed

30. List Attachments

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATI						
			tern New Mexico				ern New Mexico
			T. Canyon	T. Ojo Alamo			T. Penn. "B"
			T. Strawn	_ T. Kirtland	i-Fruitl	and	_ T. Penn. "C"
		<u></u> -	T. Atoka	T. Pictured	l Cliffs		
T. Yates	S		T. Miss	T. Cliff Ho	ouse		T. Leadville
T. 7 Rivers		<u> </u>	T. Devonian	T. Menefee			T. Madison
T. Queen			T. Silurian	_ T. Point Lookout			T. Elbert
T. Grayburg			T. Montoya	T. Mancos			T. McCracken
T. San Andres			T. Simpson	T. Gallup			_ T. Ignacio Otzte
T. Glorieta			T. McKee	Base Greenhorn			T. Granite
				T. Dakota			T_Raton Top <u>0'</u>
T. Bline	bry		T. Gr. Wash	_ T. Morriso	n		
T.Tubb			T. Delaware Sand	T.Todilto			Trinidad <u>1,894'</u>
T. Drink	kard		T. Bone Springs	T. Entrada			T
T. Abo			T	T. Wingate	3		T
T. Wolfe	camp		T	T. Chinle		· · · · · · · · · · · · · · · · · · ·	T
T. Penn	p		T				т
T. Cisco	(Bough	C)	T	T. Penn "A	"		T
		·					OIL OR GAS SANDS OR ZONES
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No. 1, f No. 2, f No. 3, f	from from from	Thickness	LITHOLOGY RECOR	D (Attach ad	lditiona	feet	sary)