Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District !	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20676
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20676
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ☐ FEE ☒
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	6000 ·	
87505 SUNDRY NOT	ZALS COURTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A
1. Type of Well: Oil Well	Gas Well  Other Coalbed Methane	8. Well Number 239
2. Name of Operator		9. OGRID Number 180514
EL PA	ASO E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740		Stubblefield Canyon - Vermejo Gas
4. Well Location		
Unit Letter G: 1548 feet from the North line and 1375 feet from the East line		
	wnship 31N Range 20E NMP!	
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
Pit or Below-grade Tank Application	7,836' (GL)	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEM	ENT JOB 🗍
		- · · ·
OTHER:	OTHER:	Completion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
03/18/06 Patterson ran Cement Bond Log. Estimated cement top at 196'.		
03/27/06 Patterson perf'd 1stage - 1813'-1816', 1873'-1879', 1886'-1889' 48 Holes HES frac'd 1stage - Pumped 419,795 scf 70% quality nitrogen foam with 20# Linear gel with 66,900 lbs 16/30 sand.		
Patterson perf'd 2 <sup>nd</sup> stage - 1074'- 1082' 32 Holes		
HES frac'd 2nd stage - Pumped 206,819 scf 70% quality nitrogen foam with 20# Linear gel with 40,400 lbs 16/30 sand.		
Patterson perf'd 3 <sup>rd</sup> stage -	970'- 975', 1006'- 1012' 44 Holes nped 174,128 scf 70% quality nitrogen foam with 20#	T
04/01/06 RIH tuhing, rods and nu	mp. Well is ready to be tested and put on produc	tion
,		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Shuly Mitchell TITLE Regulatory Analyst DATE 05/01/2006		
Type or print name Shirley A Mi		o.com Telephone No. (505) 445-6785
For State Use Only		
APPROVED BY: A Martin TITLE DISTRICT SUPERVISOR DATE 5-10-06		
Conditions of Approval (if any):		