Submit To Appropria State Lease - 6 copies				State of New M			}				Form C-105
Fee Lease - 5 copies		Ene	ergy, l	Minerals and Na	tural Res	ources	}	*******	<del></del>	R	evised June 10, 2003
District I 1625 N. French Dr., F	łobbs, NM 88240	}						WELL APIN		5 20 <i>6</i> 6	
District II	Nistrict [1] 301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division					<u> </u>	30-007-20654  5. Indicate Type of Lease				
District III 1220 South St. Francis Dr.						STATE FEE					
1000 Rio Brazos Rd., District IV	Aztec, NM 87410			Santa Fe, NM	87505		}-	State Oil & C			<u> </u>
1220 S St. Francis D	r., Santa Fe, NM 87505	00.0500	MADI	CTION DEDOG	OT AND	100					
	OMPLETION	OR RECO	MIPL	ETION REPOR	CI AND	LOG	6	7. Lease Name of	34		ama
la. Type of Well: OIL WEI	LL 🔲 GAS WEL	L 🖾 DRY		OTHER Coalbed	Methane		1	7. Lease Ivaille	JI OIIII Agn	ement N	inc
	VORK 🔲 DEEPE			DIFF.	ED.				V	PR B	
WELL C	OVER or	BACI	<u> </u>	RESVR.   OTH	2K	<del></del>	+	8. Well No.		<del></del>	<del></del>
	EL PASO I	E & P COM	PAN	Y, L.P.						102	
3. Address of Oper	ator PO BOX	100					[	9. Pool name or		v Var	mejo Gas
4		ISU MEXI	CO 8	7740			- }	Vali	bremme	er – ver	mejo Gas
4. Well Location	RATON, I	ID W MIDZE	<u> </u>	77.10	<del></del>						
	~ #00			NT 48	. 100	<b>a</b>	_	YYI .			
Unit Letter	<u>C : 589</u>	Feet From The	e1	North Line at	ıd <u>198</u>	3 Feet I	From	The West	Line		
Section	20 Townshi	ip 30N		Range	18E	NM	IPM	C	olfax (	County	
10. Date Spudded	11. Date T.D. Read	I .		mpl. (Ready to Prod.)	13. !	Elevations (		RKB, RT, GR, e	etc.)	14. Elev.	Casinghead
02/26/2006 15. Total Depth	02/27/200 16. Plug Bac			03/25/2006 Multiple Compl. How	Many	18. Interv		Rotary Tools		Cable T	8,357'
2,665'		547'		nes?	Many	Drilled By		Rotary roots  0 - TI	)	Cable (	OOIS
	val(s), of this comple			ome on – Vermejo Co	als			20	. Was Dire	ctional Su	rvey Made
	nd Other Logs Run			1. G (B				22. Was Well (	Cored		
	d Density Single	e Induction		nd Cement Bon		- 4 - 11 -	4		.115	No	
23. CASING SIZI	WEIGH	T LB./FT.		SING RECOR		E SIZE	urm	CEMENTING			MOUNT PULLED
8 5/8"		lbs		314'		11"		100 s		f^-	WOONTTELLED
5 1/2"		5 lbs		2,548'	7	7/8"		390 s		1	
								<u> </u>		ļ	
			T 157	En DECOND			1 25	77.	IDY IO DE	COPP	
SIZE	TOP	ВОТТОМ	LIN	ER RECORD SACKS CEMENT	SCREEN	·	25. SIZ		BING RE		PACKER SET
GIZE	101	1 2011011		BATORIO ODMENT	BUILDER			7/8"	2,446		TACKEROLI
					<del>                                     </del>		<del>  -</del>				
	tion record (interval,							ACTURE, CEN			
	5'- 2217', 2225'- 22 erf 2059'- 2063) 21(					VTERVAL		AMOUNT AN			<del></del>
1703'- 1706', 175	5'- 1757' 20 Holes			2100 / 20 11010	896'- 23	528'		155,700 1	bs 16/30	brown	sand
896'- 900', 1100'-	- 1102' 24 Holes				<b></b>	<del></del>		<del> </del>		<del></del>	
30				PRC	DUCT	ION		<u> </u>	<del></del>		<del></del>
Date First Production	on I	roduction Meti	nod (Fla	owing, gas lift, pumpin			)	Well Status ()	rod or Shi	ıt-in)	
03/30/2006 Pumping water of Pumping unit.			vater up 2 7/8" tubing, insert pump and 2' x 1 ¼" x 10' init. Flowing gas up 5 ½" casing.					Production			
Date of Test 03/30/2006	Hours Tested 24 Hours	Choke Size Full 2"		Prod'n For Test Period	Oil - Bbl N/	' <b>a</b> !	Gas	- MCF	Water - Bb	ol.	Gas - Oil Ratio N/A
Flow Tubing	Casing Pressure	Calculated 2	24-	Oil - Bbl.	Gas -		LV	Water - Bbl.	Toil G	ravity - A	PI - (Corr.)
Press.	94 noi	Hour Rate		N/A	1	124	1	0	}	•	N/A
0 psi 84 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.)								T	est Witness	ed By	
38-1		Solo	d, usec	d for fuel.						Essman/	/ / Martin
30. List Attachmen	is	_		-			_				
31 .I hereby certif	y that the informat	ion shown on	both s	ides of this form as i	rue and co	mplete to	the l	best of my know	ledge and	belief	<del></del>
	1 2 4 -	20001	Prin								
Signature	urley mite	WLLL ell@elneso+	Name	Shirley A. M	litchell	Title	R	egulatory An	alyst	Date	04/19/2005

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland_	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'					
T. Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo 2,040'</u>					
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,360'					
T. Drinkard	T. Bone Springs	T. Entrada	T					
T. Abo	T	T. Wingate	T					
T. Wolfcamp	T	T. Chinle	Т					
T. Penn	T	T. Permian	T					
T. Cisco (Bough C)	T	T. Penn "A"	T					

T. Wolfcamp	T	T. Chinle	T
T. Penn	T.	T. Permian	T
T. Cisco (Bough C)	T.	T. Penn "A"	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
•	IMPOF	RTANT WATER SANDS	
Include data on rate of v	vater inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
		ODD	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						ĺ		
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	}							